

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Battery 20

9. WELL NO.

28

10. FIELD AND POOL OR WILDCAT
Maljamar Pearsall Field
Maljamar Pool11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 21-17-32

12. COUNTY OR
PARISH

Lea

13. STATE

N.M.

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other

b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other Replace Casing

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, New Mexico

Baish

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' ENL & 1980' FEL Sec. 21, T-17S, R-32E,

At top prod. interval reported below
Lea County, New Mexico, NMPM

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE ~~STARTED~~

XXXXX

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

3-15-65

3-21-65

4037 GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4117

4113'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

4087-4107 Grayburg-San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Sonic & Caliper Log, Gamma Ray Collar Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	9.5	4117		200 sx using 1# tuff plug/sack.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4113	✓

31. PERFORATION RECORD (Interval, size and number)

3726, 3751, 3780, 3796, 3864, 3866,
3964, 3966, 3984, 4019, 4033, 4045,
4068, 4074, 4087, & 4090 W/1 JSPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3726-4090	5000 gals 15% Acid .5% HC-2 & 18 Ball Sealers.

33.* PRODUCTION

DATE FIRST PRODUCTION			PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-17-65			Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-17-65	24		→	30	19.9	8	663	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	30	19.9	8	37		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

J. R. Cook

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: ROBERT GAULT III

SIGNED

TITLE Staff Supervisor

DATE 4-21-65

*(See Instructions and Spaces for Additional Data on Reverse Side)