

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509
LEASE OR PERMIT TO PROSPECT BaishUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 20 1951

OIL CONSERVATION COMMISSION
HOODS-OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Maljamar Oil & Gas Corp. Address Artesia, New Mex.
Lessor or Tract M. E. Baish Field Maljamar State New Mexico
Well No. 2 Sec. 21 T. 17 R. 32 Meridian N M P M County Lea
Location 660ft. [S.] of N. Line and 1980 [W.] of E. Line of Sec. 21 Elevation 4037

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Mch 17, 1930 Signed Manager Title Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling July 22 Finished drilling Oct. 31

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3412 to 3422 G No. 4, from 3966 to 3975
No. 2, from 3741 to 3745 G No. 5, from 4087 to 4107
No. 3, from 3874 to 3878 No. 6, from 4117 to 4122

IMPORTANT WATER SANDS

No. 1, from 715 to 750 No. 3, from 750 to 750
No. 2, from 750 to 750 No. 4, from 750 to 750

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12 1/2	50	8	DEX	800' 10"	Texas				
8	32	8	DEX	200'	Texas				
6 1/2	24	8	DEX	100'	Texas				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material 800' 10" Length 10' Depth set 10'
Adapters—Material 800' 10" Size 10'

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4117 feet, and from 4117 feet to 4122 feet
Cable tools were used from 0 feet to 4117 feet, and from 4117 feet to 4122 feet

DATES

Producing Oct. 31, 1929The production for the first 24 hours was 225 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment.Gas well, cu. ft. per 24 hours 0 Gravity, °Bé. 36°Rock pressure, lbs. per sq. in. 0 Gallons gasoline per 1,000 cu. ft. of gas 0

EMPLOYEES

A. H. Crandale, Driller Frank Miller, Driller
0, Driller 0, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	95	95	Soil - sand and red mud
95	145	50	Brown slate - Grey sand
145	175	30	Gray sandy lime
175	245	70	Red beds
245	270	25	Brown slate
270	345	75	Red beds
345	460	115	Brown slate
460	480	20	Pink slate
480	585	105	Red beds. Reduced hole from 18" to 15 1/2" at 500 feet.
585	630	45	Brown slate with gyp shells
630	715	85	Red beds, shelly
715	750	35	Brown slate, lime shells 1 bailer water after screen
750	800	50	Red beds. Ran 800' 10" 12 1/2" casing 50#
800	818	18	Brown lime
818	837	19	Gray hard lime
837	839	2	Red bed
839	939	100	Gray lime
939	942	3	Lime and slate
942	992	50	Gyp and red beds
992	1055	63	Salt
1055	1122	67	Red beds, salt and gyp
1122	1830	708	Salt
1830	1902	72	Salt, gyp shells

