	d man		
NO. OF COPIES RECEIVED	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C. 104
SANTA FE			Supersedes Old C-104 and C-11
U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S
IRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Conoco Inc.			
	, Hobbs, New Mexico 8824		
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of:  Oil Dry Gas Continental Oil Company effective Casinghead Gas Condensate July 1, 1979.		
If change of ownership give name	Casingheed day conden	July 1, 1979.	
and address of previous owner  DESCRIPTION OF WELL AND	LEASE		
MCA Unit Bly 4	Well No. Pool Name, Including Fo	Primation Kind of Lease State, Federal of	Tees LC 0 5840
Unit Letter A ; 66	Feet From The N Line	e and Feet From Th	e_ <i>E</i>
Line of Section 26 To	wnship 17 S Range	32E, NMPM, Lea	County
Name of Authorized Transporter of Cl	TER OF OIL AND NATURAL GA	N. Freeman Ave. Art	esia NM
Name or Authorized Transporter of Co	Gasoline Plant No. 60	Address (Give address to which approve P. D. Box 1206. Ma	d copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  A 26 (7) 32 6	Is gas actually connected? When	NIA
	ith that from any other lease or pool,		
Designate Type of Completi	on $-(X)$ Off Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O:l/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		·	
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil arepth or be for full 24 hours)	nd must be equal to or exceed top allow
OII. WELL.  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbis.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		Jui	TION COMMISSION
		I (/ /// c////	lin
		TITLE District Supervisor	

Division Manager

(Titles 1979

(Date)

NMOCD (5) WGS (2) PARTNERS FILE

ease No. LC 058407 (a

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.