(SUBMIT IN TRIPLICATE)

U. S. Land Office Las Cruses

UNITED STATES

Lease or permit (SELOT A

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

-1107 13 M n:53

	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILL	PEROPT OF SHOOTING OR ACIDIZING
- WEINTION TO CHANGE PLANS	PERCET OF ALTERING CASING
TO TEST WATER SHUTTER	PEDONT OF REDRILLING OR REPAIR
TO RE-DRILL OR REPAIR	TEROPT OF ARANDONMEN
TO SHOOT OR ACIDIZE.	THE THE PARTY PROPERTY AND THE PARTY
TO PULL OR ALTER CA	51NG
NOTICE OF INTENTION TO ABANDON WELL	
TOTICE OF THE	BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
(INDICATE ABOVE	BY CHECK MARK NATURE OF THE
	October 12, 1955.
Johns A-26	ft. from $\{N\}$ line and $\{N\}$ line and $\{M\}$ line of sec. $\{M\}$
ven 140	(Twp.) (Range) (Meridian) (Twp.) (Range) (Meridian) (Territory)
(14 Sec. and Sec. No.)	(Twp.) (Range)
Meljemer Whit	(State or Territory)
Maljamar (Field)	(County of Subdivision)
	1 and level is 1012 ft.
The elevation of the derrick floor	above sea level segment
	DETAILS OF WUKA ctive sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cere ing points, and all other important proposed work)
(State names of and expected depths to object	tive sands; show sizes, weight, ing points, and all other important proposed work)
Johns A-26 #1 was clewas treated with 500 by 15,000 gallons San	aned cut to total depth and open hole (3797-4198) gallons Jel X-820 and 300# syster shells followed dfrac with 1# sand per gallon. i eil, well pumped 40 bbls oil, no water, in 24 ment well pumped approximately 5 bbls oil per day.
Johns A-26 #1 was cleared with 500 by 15,000 gallons San After recovering load hours. Before treatments of the standard that this plan of work my Company, 111ing & Explored	gallons Jel I-820 and 300% eyeter shells followed direc with 1% sand per gallon. i eil, well pumped 40 bbls eil, ne water, in 24 ment well pumped approximately 5 bbls eil per day. ust receive approval in writing by the Geological Survey before operations may be commented to the company, inc.
Johns A-26 #1 was clewas treated with 500 by 15,000 gallons San After recovering load hours. Before treats	gallons Jel I-820 and 300% eyeter shells followed direc with 1% sand per gallon. i eil, well pumped 40 bbls oil, no water, in 24 and well pumped approximately 5 bbls oil per day. ust receive approval in writing by the Geological Survey before operations may be commented to the company, Inc. By D. C. W. M. By D. C. W. By D.
Johns A-26 #1 was cleared with 500 by 15,000 gallons San After recovering load hours. Before treatment of the treatment of the second hours of the	gallons Jel I-620 and 300f syster shells followed direc with 1f sand per gallon. dell, well pumped 40 bbls oil, no water, in 24 lent well pumped approximately 5 bbls oil per day. set receive approval in writing by the Geological Survey before operations may be commented to the company. The approval in Writing by the Geological Survey before operations may be commented to the company. The approval in Writing by the Geological Survey before operations may be commented to the company. The approval in Writing by the Geological Survey before operations may be commented to the company. The approval in Writing by the Geological Survey before operations may be commented to the company.