F COPIES RECEIVED							
A FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-114				
:	REQUEST	FOR ALLOWABLE	Effective 1-1-65				
G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NOTURA PHASES						
		13FOR 101 ATZ 19 14	FIF-6J				
OIL							
ANSPORTER GAS							
ERATOR							
RORATION OFFICE							
erator							
Cities Service	011 Co.						
idress							
Box 69 - Hobba							
eason(s) for filing (Check proper bo)x)	Other (Please explain)					
Vew Well	Change in Transporter of:	Change well no	me from Westall State #1				
Recompletion	Cil Dry Ga	🖻 🔄 to Westall A 🕯	1				
Change in Ownership	Casinghead Gas Conder	nsate					
If change of ownership give name							
and address of previous owner	Carper Drilling Co.,	Inc., Artesia, New Mer	<u>d.ce</u>				
DESCRIPTION OF WELL ANI	D LEASE	me, Including Formation	Kind of Lease				
Lease Name Westall A		janar Grayburg SA	State, Federal or Fee State				
Location	660	660					
Unit Letter ;;	Feet From The nerth in	ne and Feet Fro	om The				
Line of Section 36 , T	ownship 17 Range	32 , NMPM, LOS	County				
Line of Section JP , T	ownship 📥 Range	, NMPM,	county				
DESIGNATION OF TRANSPOL	DTED OF OH AND NATURAL CA	ie i					
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)				
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)				
None							
	Unit Sec. Twp. Ege.	Is gas actually connected?	When				
If well produces oil or liquids, give location of tanks.	D 36 17 32	· · · · · · · · · · · · · · · · · · ·					
		· · · · · · · · · · · · · · · · · · ·					
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:					
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Complet	ion = (X)						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Pool	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AN	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		-					
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ufter recovery of total volume of load	oil and must be equal to or exceed top allow				
OIL WELL	able for this de	epth or be for full 24 hours)					
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	· · ·						
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
there's are the second second second							
	NGE						
I. CERTIFICATE OF COMPLIA	NUE	OIL CONSER	VATION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19					
						TITLE	· · · · · · · · · · · · · · · · · · ·
		n n n	- <u></u>		in compliance with RULE 1104.		
Carlobu	brom	If this is a request for a	llowable for a newly drilled or deepened				
(Signature) District Clerk (Title) July 1, 1965 (Date)		 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. 					
					Separate Forms C-104 must be filed for each pool in multiply		
						completed wells.	