

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240
PERMIT BOX 1022

SUBMIT IN TRIPLICATE*
(Other instructions on reverse)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME MCA Unit Bty 3
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 75
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit I	10. FIELD AND POOL, OR WILDCAT Mahamar G/SA Repres
14. PERMIT NO. 1980' FSL & 660' FEL 30-025-12711	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- ① MIRU on 5/13/85
- ② Set RBP @ 3822' & pkr @ 3788'; Reset RBP @ 3800'. Found hole in CSG between 3822' and 3318' (PT to 1000 psi, would slowly bleed off)
- ③ Spotted 2 sxs sand on RBP; set cmt plug from 3340'-3047' (20 sac1 class "c" plug)
- ④ TOC @ 3101'. Circ. clean. PT to 500 psi, held OK for 15 min. No leak off.
- ⑤ Shot 2 holes in 4 1/2" CSG @ 900'. Set pkr @ 680'; pmpd 110 sxs class "c" cmt w/ 2% CaCl₂. Displaced cmt to 860'. Drld cmt to 925'. Tested to 500 psi, held OK. No leak off.
- ⑥ W/H w/ retrieving head and washed sand off RBP; W/H w/ pump & rods.
- ⑦ Rig down and test pmpd 23 BO & 256 BW on 5/23/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kevin L. Vogel

TITLE

Administrative Supervisor

DATE

10-4-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AWD

TITLE

DATE

*See Instructions on Reverse Side

OCT 11 1985

RECEIVED

OCT 15 1985

O.C.
HOBBS OFFICE