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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> Fed	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LC-058395	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	MCA
3. Address of Operator	8. Farm or Lease Name
P. O. Box 460, Hobbs, N.M. 88240	MCA Unit #13
4. Location of Well	9. Well No.
UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	75
THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	Maljamar GSA Reprss
	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Rpr surface waterflow
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- ① MIRU on 5/13/85
- ② Set RBP @ 3822' & pkr @ 3788'; Reset RBP @ 3800'. Found hole in csg between 3822' and 3318'. (PT to 1000 psi, would slowly
- ③ Spotted 2 sxs sand on RBP; set cmt plug from 3340'-3047' (20 sac class "c" pl.
- ④ TOC @ 3101'. Circ clean. PT to 500 psi, held OK for 15 min.
- ⑤ Shot 2 holes in 4 1/2" csg @ 900'. Set pkr @ 680'. pmpd 110 sxs class "c" cmt w/ 2% CaCl<sub>2</sub>. Displaced cmt to 860'. Drld cmt to 925'. Tested to 500 psi, held OK. No leak off
- ⑥ With w/ retrieving head and washed sand off RBP; With w/ pump & rods
- ⑦ Rig down and test pmpd 23 BO & 256 BW on 5/23/85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 10-4-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

OCT 10 1985

DATE