

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND NUMBER

LC-058395

NOTICE AND REPORTS ON WELLS 88240

(Do not use this form for a well or to deepen or plug back to a different reservoir.
See "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6. IF INDIAN, ALLOTTEE OR TRUST ESTATE

7. UNIT AGREEMENT NAME
MCA Unit

8. FARM OR LEASE NAME
MCA Unit Bldg 3

9. WELL NO.
75

10. FIELD AND POOL, OR WILDCAT
Malj G/SA Repress

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
Sec 22-17S-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETION ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☒ rep surface wf

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU 5/14/85. Set RBP @ 3800'. Csg leak found betw 3288' & 3318'. Spot 2 sxs sand on RBP. Place cmt plug from 3340'-3047'. Press csg to 500 psi. TOC @ 3101'. Drill to 3368'. Circ clean. Shot 2 holes in 4 1/2" liner @ 900'. Set pkr @ 680'. Pmpd 110 sxs class "C" cmt w/2% CaCl₂. Good cmt to surface betw 4 1/2" & 7" csg. Displaced cmt to 860'. Rel pkr. TOC @ 718'. Drill cmt to 925'. Press test csg squeeze to 800 psi. Wash sand off RBP & rel. Ran prod. equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

(This space for Federal or State office use)

APPROVED **ACCEPTED FOR RECORD**
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUN 28 1985

*See Instructions on Reverse Side