DISTRICT I

DISTRICT II

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-101

Revised March 17, 1999

Instructions on back

Submit to appropriate District Office

OIL CONSERVATION DIVISION

PO BOX 2088

State Lease - 6 Copies Fee Lease - 5 Copies

DISTRICT III

811 South First, Artesia, NM 88210

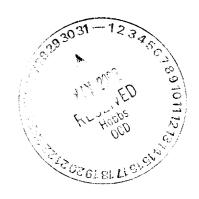
1000 Rio Brazos Rd., Azt	Rd., Aztec, NM 87410 Santa Fe, NM			87504-208	38							
DISTRICT IV	onto Do. NIM. 9750.							Пам	ENDED RI	EPORT		
2040 South Pacheco, San	ta Re, NM 8750) <u>:</u>										
APPLICATIO	ON FOR I	ERMIT 1	O DI	RILL, RE-E	ENTER, D	EEPI	EN, PLUG			DD A ZO	ONE	
Operator Name and Address					² OGRID Number						l	
Yates Petroleum Corporation 105 South Fourth Street						<u> </u>	025575					
Artesia, New Mexico 88210						³ API Number						
⁴ Property Code		a, ivew ivie.	XICO C	5 Property Na			10-025	二 (I No.		
2.9794	Property N Big Hat Sta				i i			wei.	I NO.			
1/4					e Locatio	m	·					i
<i>L</i> //	T				 		<u> </u>					l
Lor lot no. Section Lot 20 2	Township 16S	Range I	ot Idn	Feet from the	North/South		Feet from the	East/We		Count		
Lot 20 2	<u> </u>			1980	South		660	We		Lea	3	l
	° Pro	posed Bo	ttom	Hole Loca	ation If E	iffere	ent From	Surfa	ce			
L or lot no. Section	Township	Range I	ot Idn	Feet from the	North/South	Line I	Feet from the	East/We	st Line	Count	ty	
	.1											
	-	sed Pool 1					10 Prop	posed Pool 2	2			
	Wildcat M	ississippiai	1									
Work Type Code	12	Well Type Code	•	13 Cable/1	Rožany	14 7	ease Type Code		15 Ground	Lavel Floreti	<u></u>	ı
E		G	•	R	-	L	S		¹³ Ground Level Elevation 4216'		OII	İ
16 Multiple		Proposed Depth	1	18 Form			19 Contractor		20 Spud Date			}
No	1		Atol	Atoka N		ot Determined		Α	ASAP			
•		²¹ Pr	onose	ed Casing	and Cem	ent P	rooram					
Hole Size	Casing			g weight/feet	Setting I		Sacks of	Cement	Eet	timated TOC		
17 1/4"	13 3			48#	402'-in	_	750		Circulated			İ
11"	8 5/			24#	4444'-in		4370		Circulated			
7 7/8"	5 1/			& 20#	13700'		450 sx		TOC-10500'			
* · *** *** ** · · ·				-								
² Describe the propose Describe the blowout p	orevention prog					he data o	on the present j	productive :	and pr		productiv	31 - 2002 L.E
3 I hereby certify that the		n above is true an	d comple			nless	Mair P Bulling Re-El CONSER	Under 177- / /	way	155	6181	OCD opps
my knowledge and belief Signature: R. May					Approved by:			OF	RIGINAL	SIGNEE	 3 BY	
	ifton R. Ma	ıy			7007.	8 n 1	TO T		PAUL	F KAUT	~	
Title: Regulat Date:	tory Agent	Phone:			Approval Date		() li	Expiration	HOLEU	<u>IM ENGII</u>	NEER	ļ
05/30/0	2		5) 748-	.1471	Conditions of	••					Ì	.
03/30/0	_	, (JUC	11140.	* 1***/ 	177 L	ન ઃ) ી	מתו					

YATES PETROLEUM CORPORATION

Big Hat State Unit #1 Re-entry 1990' FSL & 660' FWL Section 2-T16S-R33E Lea County, New Mexico Lease VO-5444

Drilling Plans: Yates Petroleum Corporation plans to re-enter this well bore that was originally drilled by Gulf Oil Corporation as their South Saunders Unit #2 which was plugged in 1957. Yates will use a pulling unit and reverse unit to drill out the cement plugs using a 7 7/8" bit in the 8 5/8" casing which was set at 4444' and cemented with 4370 sacks. A drilling rig will be moved on and the plugs in the 7 7/8" open hole will be drilled out to the original TD of 11,500'. Then the well bore will be drilled deeper to a new TD of 13,700'. After reaching the new TD, a new suite of open hole logs will be ran. Yates will run 5 ½" production casing to TD and will be cemented with approximately 450 sacks of cement to bring the cement top up to 10.500'+/-. The mud program to be used will be Salt Gel/Starch, 9.8-10.2# with a 40-50 viscosity, 10 or less water loss and 0.4% oil. A 3000# BOPE will be installed on the 8 5/8" casing.

The well will be completed using a pulling unit. The Morrow or Atoka formation will be the main target for completion.



DISTRICT I 1635 K. Franck Dr., Hobbs, 101 86340 DISTRICT II 811 South First, Artesia, NM 80210 DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, MM 67506

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Energy, Minerals and Natural Resources Departmen

LOIDT A-TAR Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies Foe Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe. New Mexico 87504-2088

☐ AMENDED REPORT

			METT TO	CATION	AND ACRE	AGE DEDICATION			
API	Number	4 4 -]	Pool Code			Pool Name		
30-025	5-12	IIA		<u> </u>			cat Mississi		
Property (Code				Property Na	me		Well Nu	ımber
2919	4		<u>"7 2</u> :	Big	Hat State			1	
OCRID N	o./	ļ			Operator Ne	me		Elevat	ion
02557.	5		Yat	tes Peti	roleum Corr	oration		421	6 '
					Surface Lo	cation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
20 L/T	2	168	33E		1980'	Courth	660 '	17	7
20 -/ 1	<u> </u>	103		II-la Iaa		South		West	Lea
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UL or lot No.	Section	Township	Pange	Lot kin	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	ar Imfilli Co	onsolidation (Cods Ore	der No.				
320									
NO ALLO	OWABLE W	TILL BE A	SSIGNED '	ro THIS	COMPLETION	UNTIL ALL INTER	RESTS HAVE BI	EEN CONSOLIDA	ATED
						APPROVED BY			
							OPERATO	OR CERTIFICAT	TION
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							7/30/02 Date	1/4 (2)	1000
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							SURVEYO	or\ Eertifica i	176942
							I hereby certif	y that the well local	Non shown
							on this plat w	as plating from Noi	d notes of
660' _			÷				supervisor a	made by mo or and that the same to	true and
				VA-5	444		correct to the	he best of my bolis	
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							Certificate	No. Herschel L. Jone	6 RLS 3640
					}		GENERAL	SURVEYING COMPA	NY

OIL CONSERVATION COMMI ON Well Location and for Con P

			611	Location and	d/or Gas	Prorat		te 4.	-2-1957
Operator	Gu1f	Oil Corp.			Lease_	South	Saunders		
Well No.	2	Section	2	Tow			th Range		
Located_	1980	Feet Fre	om_	South	Line,	660	Feet F	rom	West Line
	Lea		_c	ounty, New 1	Mexico.	G. L.	Elevation		
Vame of I		ng Formation_	-		Pool_		Dedi	cated	Acreage
	(Note: All dista	nce	s must be fr	rom oute	r bounda	ries of Se	ction	
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	•	660%						\$2728.	031-123450
		1980'						35.25	Kr. Higgs
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presentin ldress	g				Regista	ered P urveyor	rolessiona	l Engi	ineer and/or

Well Name: Big Hat State Ut. #1 Field:	Casing Progr	am
Location: 1980' FSL & 660' FWL Sec. 2-16S-33E Lea Co, NM	Size/Wt/Grade/Conn	Depth Set
GL: Zero: AGL: KB:	13 3/8" 48# H40	402'
Spud Date: Completion Date:	8 5/8" 24# J55	4444'
Comments: Re-entry of Gulf Oil Co. South Saunders Ut. #2		
	:	
/ Y 1980年2月1988年1 7 / 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2		
25' cement plug @ surface.		
40 sx cement plug 3800-3925'		
8 5/8" csg @ 4444'. Cmtd w/ 4370 sx cl 31 sx cement plug 4500'-4400'	mt.	123456
31 sx cement plug 5200'-5100'	723031	
31 sx cement plug 9600'-9500'		
31 sx cement plug 10600-10500'		
46 sx cement plug 11150'-11000'		

TD 11500'

Well Name: Big Hat State	Ut.#1 Field:	Casing Prog	ram
Location: 1980' FSL & 660	FWL Sec. 2-16S-33E Lea Co, NM	Size/Wt/Grade/Conn	Depth Set
	AGL: KB:	13 3/8" 48# H40	402'
	Completion Date:	8 5/8" 24# J55	4444'
Comments: Re-entry of Gu	If Oil Co. South Saunders Ut. #2		
7.1.1.1	TUTA assumentation and		
	25' cement plug @ surface.		
7 1/4" hole.			
	13 3/8" csg @ 407'. Cmtd w/ 750 sx.i	in 2 stages. Cmt circ.	
	San Andres perfs 3840-3900' cemented	off.	
	8 5/8" csg @ 4444'. Cmtd w/ 4370 sx ci	4	
7	6 5/6 CSg (@ 4444 . Cmta w/ 43/0 sx cl		and the second second
<i>\$</i>	[{		11/28 29 30 37
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77/2' hole		23	MAY 2000 FILLLIVE Hobbs OCD PERSON
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	5 1/2" and @ 127001	EU 44	
A	5 1/2" csg @ 13700'. Cout w/ of 3	まい ラス	

SKETCH NOT TO SCALE

DATE:____