Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	LC-029509 (a)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	MCA
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	MCA
well well other	9. WELL NO.
2. NAME OF OPERATOR	29
CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	MALJAMAR G-SA 11. SEC., T., R., M., OR BLK. AND SURVEY OF
P. O. Box 460, Hobbs, N.M. 88240	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 21, T-175, R-32E
below.) AT SURFACE: 250' FNL & 250' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	LEA NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	REGEIVED
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report red to multipli 1980 letion or zon
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	U. S. GEOLOGICAL SURVEY
CHANGE ZONES	HOBBS, NEW MEXICO
ABANDON* (other)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and not to this work)*
Subject well was plugged in the of MIRU-7/28/80. Tag fill @ 3150' Clean out to 34	following manner:
Subject well was plugged with o	102' Sofent retainer @ 3300'.
MIRU - 7/28/80. Tag #1/1 @ 3/50. Clear out 78 37	102. Sej ani i significant too
Same and below retainer w/ 200 sx class	C w/ additives. W -11
0 2400' Shout conft @ 2350 w/ 4 321	PF. SET CMI. FETAINER & ECT.
Same un ex class Culadditives live out	466/s. cont. WIH tag 1 D 7
O(1000)	Larcalion Co Silver Proces
4JSPF @800'-801'. WIH and set retainer @7	43! Pumped 400 SX. class C w/additives
Circ. cmt to surface and into cellar. poot with	a Prime 40 SK. class C w/additives
Circ. cmt to surface and into cellar. POOT wy 1 -	Don't and fill w/
down 121/2" csq. Pump same down 151/2" csq. C.	ore, to surface proof and still of
Cmt. 8/12/80	(rad without the state of the s
historical site.	
Subsurface Safety Valve: Manu. and Type	Set @ F
18. I hereby certify that the foregoing is true and correct	
SIGNED THE Administrative Super	1907 DATE 8/22/80
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(This space for Federal or State office use)

APPROVED BY Orig. Sgd.) PETER W. CHESTER ACTING DISTRICT ENGINEER CONDITIONS OF APPROVAL, IF ANY: