

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit #12
3. ADDRESS OF OPERATOR P.O. Box 400, Hobbs, New Mexico 88240	9. WELL NO. 29
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 250' FNL & 250' FEL of Sec. 21	10. FIELD AND POOL, OR WILDCAT MCA B-5A Reprint
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4005' DF	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other: Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Plug back to upper Langburg ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 2 3/8" tubing, spotted a 50 sack cement plug from 3,847' - 3,557'. Drilled cement 3,557' - 3,662' and perf. casing from 3,545' - 3,565' w/155PF. Ran 2 3/8" tubing and gasher, gasher @ 3,524'. Placed well on production, well failed to produce. Well is now temporarily shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Daulton III

TITLE

Division Office Manager

DATE 11-14-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-5, MCA-3, File

