

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-629504 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

250' FNL & 250' FEL of Sec. 21

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

APP5' OF

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit Lbly

9. WELL NO.

29

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Reservoir

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Plug back to upper Brayburg

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug back this shut-in Brayburg San Andres Oil well to the upper Brayburg leg:

1. Run tubing open ended to bottom, spot cement plug from bottom ($\pm 3836'$) to 3,700'.

2. Perforate, Upper Brayburg zone, from 3,545'-3,565' w/1 ISPF, crush test.

3. Run tubing, rods and pump. Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Admin. Supervisor

DATE 10-19-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
OCT 19 1973

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side