

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Corp.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

LC 029405B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. V
MCA Unit
Well #96

9.
30 025 12755

10. Field and Pool, or Exploratory Area
Maljamar Grayburg San Andres

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION
Other:

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500, 915 686-5424 915 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 25' FSL & 2590' FWL
TD: Sec 20, T17S, R32E, Unit Letter N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

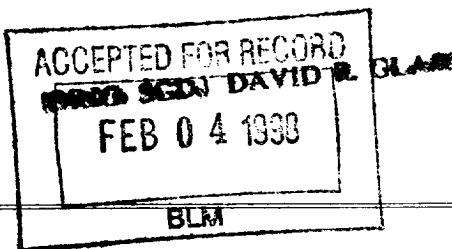
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Pump change, CO & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-19-97: MIRU, unseat pump & POOH, RDWH, RU-BOP, tagged fill @ 3737', inspect tbg out of hole, SION.
11-24-97: Rigged up wireline-RIH w/casing inspection log, POOH, rigged down wireline, will squeeze surface csg.
11-25-97: RIH w/RBP & pkr, set RBP @ 2980', tested to 1000#(ok)-spotted 2 sx of sand on top of RBP, POOH w/pkr, rigged up B.J.-mixed & pumped 200 sx, CI C w/2% CaCl2, closed surface casing valve, hesitate squeeze, max. press. -400#, bled back to final pres. of 120#-SION.
12-1-97: Started drilling on cement, drilled to 155'. SION.
12-2/9-97: Drilling out cement.
12-10-97: Fell out of cement @ 987', continued RIH to top of RBP, circulated sand off of RBP, POOH w/ drilling equip., RIH w/retrieving tool to top of RBP, tested casing to 500#-OK, changed well over to clean produced water, latched on to RBP, released & POOH. SION.
Tubing & pump run back in hole, well put back on production.



14. I hereby certify that the foregoing is true and correct

Signed

Ann E. Ritchie
Title REGULATORY AGENT

Date 1-27-98

(This space for Federal or State office use)

Approved by

Conditions of approval, if any.

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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