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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISS ON Form C-104		
SANTA FE	PEQUEST FOR ALLOWABLE Perm C-104 Supersedes Old C-104 and C-110		
FILE	P.EQUEST	AND	Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO		246
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	1A2
TRANSPORTER OIL GAS			•
OPERATOR	-		
PRORATION OFFICE			
Continental Address	Oil Company		
Reason(s) for filing (Check proper b		88240 Other (Please explain)	
New Well	Change in Transporter of:	Commented	to producing in Pumping Egus
Recompletion	OII Dry Ga	is T	
Change in Ownership	Casinghead Gas Conder	usate the install	in Rumping kow
If change of ownership give name			7
and address of previous owner	11/10 1	<u> </u>	`
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	e J. Lease No.
min 7/24	96 60000000	SAN ANDRES State, Federa	Jeanal
Location Location	176 GRAYDURY.	JEN HNOKES	1 of Fee 20029405(b)
Unit Letter / ; 2	5 Feet From The South Lin	e and <u>2590</u> Feet From	The WEST
Line of Section 20 T	Ownship 175 Range	BBE, NMPM, Lea	County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Tlavers Orefine	na Company	Thesty Fremanda	ve. artesia n. m.
Name of Authorized Transforter of C	asynghead Gas 🔀 💮 or Dry/Gas 🦳	Address (Give address to which appro	ved copy of this form is to be sent,
Continental O	il Company	Maljamar, new	Merco
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas acytally connected? Wh	en .
give location of tanks.	A 30 17 32	Yes	N/A
	with that from any other lease or pool,	give commingling order number:	4
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10-15-48	8-8-69	11040	1.5,1.5.
Elevations (UF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3974'DF			4038
Perforations	GRAYBURG SAN ANDRES	5/32	Depth Casing Shoe
	722' NITRO		
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	1034"	60'	50
776"	54.	3653'	250
TEST DATA AND REQUEST			
OIL WELL	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		
	able for this de	pth or be for full 24 hours)	ft, etc.)
	Date of Test	pth or be for full 24 hours)	
Date First New Oil Run To Tanks 8-13-69 Length of Teet 24 hrs.	Date of Test 15-69 Tubing Pressure	Producing Method (Flow, pump, gas li	Choke Size
Date First New Oil Run To Tanks 8-13-69 Length of Teet 24 hrs.	Date of Test 8-15-69	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Oil Run To Tanks 8-13-69 Length of Teet 24 hrs.	Date of Test 15-69 Tubing Pressure	Producing Method (Flow, pump, gas li	Choke Size
Date First New Oil Run To Tanks 8-13-69 Length of Teet 24 hrs.	Date of Test 15-69 Tubing Pressure	Producing Method (Flow, pump, gas li	Choke Size
Date First New Oil Run To Tanks 8-13-69 Length of Test 24 Ms. Actual Prod. During Test GAS WELL	Date of Test 9-15-69 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls.	Choke Size Gas-MCF 53
Date First New Oil Run To Tanks 8-13-69 Length of Test 24 Ms. Actual Prod. During Test	Date of Test 15-69 Tubing Pressure	Producing Method (Flow, pump, gas li	Choke Size
Date First New Oil Run To Tanks 8-13-69 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test 8-15-69 Tubing Pressure Oil-Bbls. 44 Length of Test	Producing Method (Flow, pump, gas li	Choke Size Gas-MCF 53 Gravity of Condensate
Date First New Oil Run To Tanks 8-13-69 Length of Teet 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test 9-15-69 Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls.	Choke Size Gas-MCF 53
Date First New Oil Run To Tanks 8-13-69 Length of Test 24 Ms. Actual Prod. During Test GAS WELL	able for this de Date of Test 8-15-69 Tubing Pressure Oil-Bbls. 44 Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF
Date First New Oil Run To Tanks 8-/3-69 Length of Test 24 has. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date of Test 8-15-69 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas ling) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF 53 Gravity of Condensate Choke Size
Date First New Oil Run To Tanks 8-13-69 Length of Test 24 has. Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANT CERTIFICATE CERTIFICATE OF COMPLIANT CERTIFICATE CERTIFICAT	Date of Test 8-15-69 Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE	Producing Method (Flow, pump, gas li, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF 53 Gravity of Condensate Choke Size
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II.

III.

IV.

VI.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All nections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.