

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIF  
(Other instruction  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

LC-029410A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit Bty 2

8. FARM OR LEASE NAME

MCA

9. WELL NO.

156

10. FIELD AND POOL, OR WILDCAT

Maljamar C-SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

29-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface (SJS)  
2580' FWL & 2595' FWL - Unit Letter F

14. PERMIT NO.

30-025-12756

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)

MIRU. Drill out cement retained from 3604'-10'. Drillout & jet wash  
from 3698'-4056'. Run C-R caliper from 3600' to TD. Test csg to 2000  
psi. Drill new hole to 4136'. Run 5 1/2" liner to 4136' & set w/43  
shots 50/50 Pozmix class "C" cement. Tag cement at 3280'. Drill out  
to TOZ at 3368'. Drill out float collar to TD (4136). Run CNL  
log from 3368'-4136'. Perf 7th zone 4048'-4096' w/1 spf. Acidize.  
Perf 7th zone w/2 spf at 3887'-3994'. Acidize & sand frac 7th zone.  
Run producing equipment & place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] OF Family

TITLE Administrative Supervisor

DATE August 15, 1988

This space for Federal or State office use

APPROVAL

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS