

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029410 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

156

10. FIELD AND POOL, OR WILDCAT

Mel's G-S-A Reserve

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 29 T-17S R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 468, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface
2580

2550' FNL & 2595' FWL of Sec. 29

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3934' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Deepen 50' (Same zone)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pulled producing equipment. Ran 6 1/4" bit and cleaned out from 3,733' to 3,992' T.D. Set OH Pbr. @ 3,865'. Trated LH, 3,865'-3,992' w/2,000 gals. gelled wtr, followed w/5,000 gal. 15% HCL NE brhd. kind & overflushed w/2,000 Totd. Prod. Wtr. Ran 6 1/2" bit and drilled new hole from 3,992' to 4,050' T.D. Set Pbr. @ 4,004'. Totd. OH w/ 3,000 gals 15% HCL-NE brhd. acid & overflushed w/500 gals. Totd. Prod. Wtr. Re-ran producing equipment and placed well on production. Note of test 10-31-71.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Sauls III

TITLE

Division Office Manager

DATE

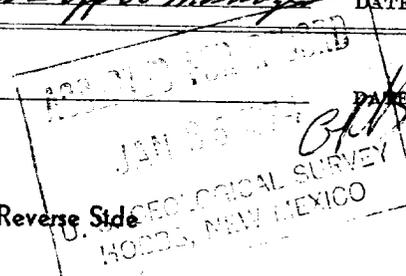
1-22-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

USGS-5, MCA-3, File