DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C+104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	- A ND ANSPORT OIL AND NATURAL	
	LAND OFFICE	AUTHORIZATION TO TRA	MASCORT OIL AND RATORAL	6/13
	TRANSPORTER OIL		•	
	OPERATOR GAS	_	•	
1.	PRORATION OFFICE		· · · · · · · · · · · · · · · · · · ·	
	Operator Ope			
	Continental Oil Company Address			
	P. O. Box 460, Hobbs	s, New Mexico 88240		
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Go	To change from	dual pipeline connection
	Change in Ownership	Casinghead Gas Conde	1 1 1	
	If change of ownership give name and address of previous owner		•	
II.	DESCRIPTION OF WELL AND			
	Lease Name		G-SA Repress.	Kind of Lease State, Federal or Fee Federal
	MCA UNIT BATTERY 2	, - E paij.	G-3h Repress.	, ederal
	Unit Letter F : 25	50 Feet From The NORTH Lir	ne and 2595 Feet From	n The WesT
	Line of Southern) Q	ownship / Range	3 J、 , NMPM,	Le 19 County
	Line of Section) 9 T	ownship A Milde	, INIVERVI	the state of the s
п.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pipeli	••	P. O. Box 1510, Midlan	
	Name of Authorized Transporter of C	rasinghed Gas X or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
	Continental Oil Co. Mal		P. O. Box 2197, Houston Is gos actually connected?	n, Texas
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes.	NA -
Į.	f this production is commingled with that from any other lease or pool, give commingling order number:			
	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Complet		Mew Well Morkover Deeber	James Heavy Daniel Heavy
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKE, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		- Value of Florida Control Control		
	Perforations Depth Casing Shee			
		TUBING CASING AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
Į		<u> </u>	<u></u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condehsate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	CERTIFICATE OF COMPLIA	NCE	OIL CONSER	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By deslie I - (lements	
	above is true and complete to the	he best of my knowledge and benefit		
	for of P. H		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Administrative Section Chief		All sections of this form must be filled out completely for allow-	
	6-12-70 (Title)		able on new and recompleted wells.	
	(Date)		well name or number, or transporter, or other such change of condition.	
	NMOCC (5) MCA PARTHERS FILE		Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	mon indian			

RECEIVED

JUN 1 6 1970
OIL CONSERVATION COMM. HOBBS, N. M.