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NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
SEP 2 06 PM '69

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

Operator
Continental Oil Company

Address
Box 460 Hobbs New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☐   Change in Transporter of: Other (Please explain) Converted to producing by installing Pumping Equipt.

Recompletion ☐   Oil ☐   Dry Gas ☐

Change in Ownership ☐   Casinghead Gas ☐   Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name: MCA Unit   Well No. 156   Pool Name, Including Formation: Grayburg San Andres   Kind of Lease: Federal   State, Federal or Fee   Lease No. LCO29410

Location

Unit Letter F ; 2550 Feet From The North Line and 2595 Feet From The WEST

Line of Section 29   Township 17   Range 32 , NMPM, LEA   County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Navajo Refining Company

Address (Give address to which approved copy of this form is to be sent)
North Freeman Ave. Artesia N. M.

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Company

Address (Give address to which approved copy of this form is to be sent)
Maljamar, New Mexico

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	D	28	17	32	Yes	N/A

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	✓			✓				

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
1-7-49	8-15-69	3992'	

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3934 DF	Grayburg San Andres	3875'	3968'

Perforations			Depth Casing Shoe
3875' – 3828' NITRO			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10¾"	58	50
8¾"	7"	3698	300

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-18-69	8-23-69	Pumping	

Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			

Actual Prod. During Test	Oil - Bbls	Water - Bbls.	Gas - MCF
	15	125	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. E. Heckley
(Signature)
Administrative Section Chief
(Title)
8-27-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 4 1969 , 19___

BY John W. Runyan

TITLE Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.