

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CCW-Hobb

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

50' FNL & 2635' FWL, Sec. 30, T17S, R32E, C

5. Lease Designation and Serial No.

LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #106

9. API Well No.

30-025-12762

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Request TA Status

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco requests approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 9/28/01 and is attached.

We wish to retain this wellbore for evaluation of future potential use either in the MCA Unit or up hole in other known productive horizons, including the Yates, Queen and Seven Rivers. This evaluation should be completed within the next 18-24 months.

TA Approved For LB 10/8/01  
Ending 9/28/2002

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Regulatory Specialist

Date 10/8/01

(This space for Federal or State Record)

Approved by \_\_\_\_\_  
Conditions of approval if any:

Title Petroleum Engineer

Date 12/14/2001

BLM(6), NMOCDS, SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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2021 OCT 17 AM 8:36  
BIRMINGHAM  
FEDERAL OFFICE

## **MCA 106 Daily Reports**

On 9/14/01, Conoco received verbal approval from Gary Wink (OCD) and Joe Lara (BLM) to squeeze these wells as part of the TA work being done. See Daily Work Report listed below:

9/17/01

rig up Halliburton and test line to 3500#'s held ok. pumped 26 bbls at 1.8 bpm at 1554 #. max pressure was 1635#'s. pumped 42sx. of class c cement 10 bbl 14.8 # slurry at 1607 #'s and 15 bbl. of 10# brine flush. rig down. ending pressure was 1350#. ctm at 3550'.

9/18/01

miru nubop release packer and pooh w/ packer and tbg.

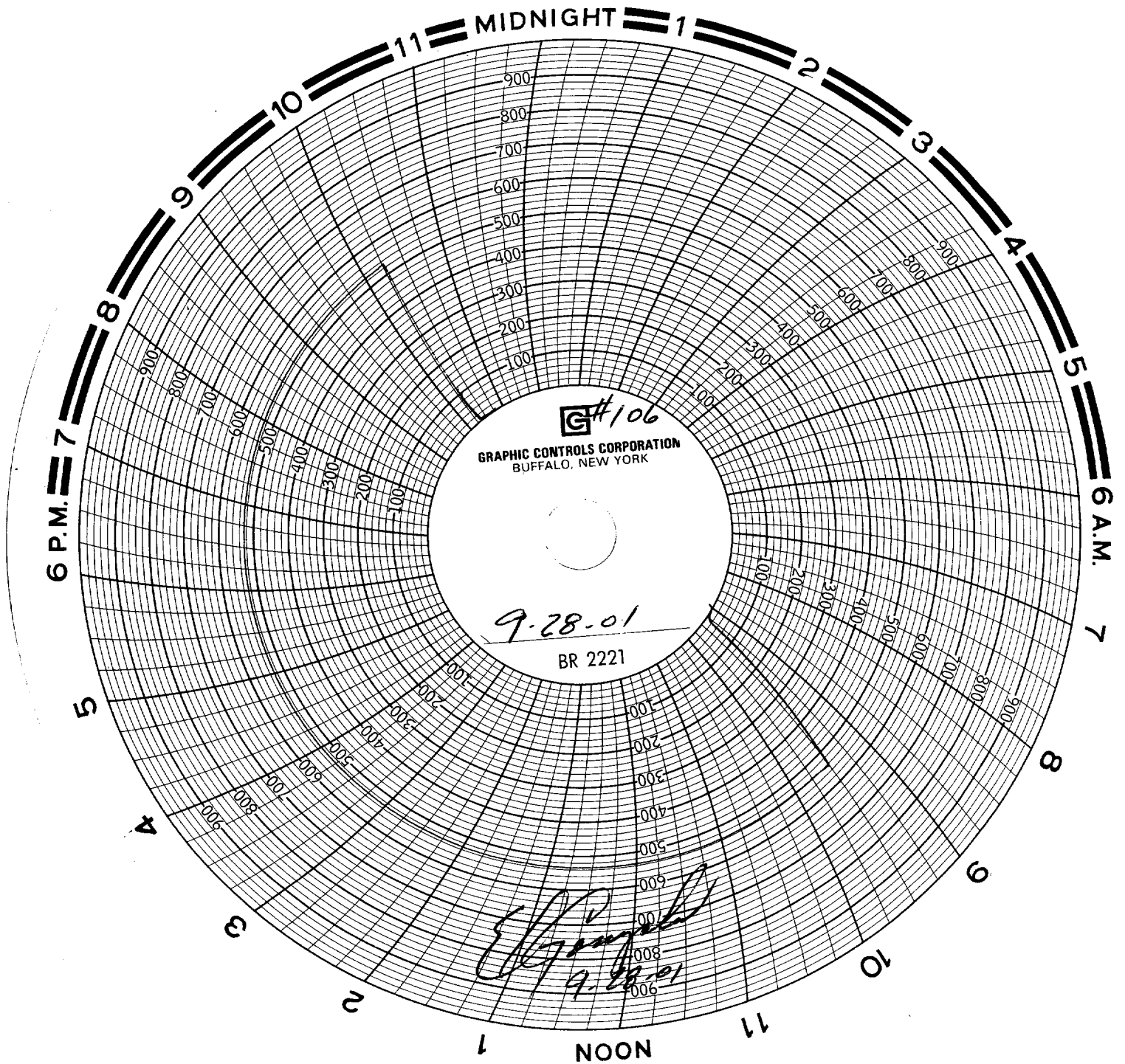
9/19/01

rih w/ tbg. and tag cement at 3502'. 8 ' below packer. well was flowing 1/4 bbl a min. pumped 25 sx of cement from 3502' to 3400' with 14.8 ppg class c cement w/ 2% cal. wait 4 hr and tag cement at 3405'. cir packer fluid and pooh laying down tbg. tested casing to 500 for 15 mins held ok. ndop rig and move to mca 161.

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BLANKET OFFICE



M C A Unit  
well # 106  
MANUEL FRANCO. Pool Co.  
9/28/01

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ED. J. JOSEPH  
JOSEPH OFFICE