Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil	Cons. Division
1625 N.	Cons. Division D Budget Bureau No. 1004-0135 Frenchin March 3 1, 1993
Hobbs N	ease Designation and Serial No.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. SUBMIT IN TRIPLICA TE			NM 88240 LC 029410B
1 Type of Well			6 If Indian Allottes or Tribe Name
Sum Gray Board Sum Connect MCA Chill #106	SUBMIT IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
S. Well Name and No.			
Connect Inc. 3 Address and Tetaphore Son. 4 Location of Well (Pocuses Sec. T. R. M. or Survey Description) 50' FNL & 2635' FWL, Sec. 30, T17S, R32E, C Lea, NM 11 County or Partsh, State 12 Check APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Interes Advandament Recompleted Report Phegaphy Back Notice of Interes Not	Well Well Other Injection Well		
30-025-12762 30-025-12762 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580 4 Location of Well (Flootage Sec. T. R. M. or Survey Description) 50' FNL & 2635' FWL, Sec. 30, T17S, R32E, C Lea, NM 11. Country of Parish, Stark TYPE OF SUBMISSION TYPE OF SUBMISSION Notice of Insets Notice of Insets Subsequent Report Final Abandomment Recompletion Plagging Back Casing Repair Altering Casing Casing Integrity Test Dispose Water 10 Describe Proposed or Completed Operations (Clearly state all permised details, end give permisent to this work). It is proposed to perform a casing integrity test on the subject well in preparation for requesting temporary abandomment status approval. It is proposed to perform a casing integrity test on the subject well in preparation for requesting temporary abandomment status approval. POOH w/injection equipment 2. Set a CIBP within, 400' of top perf 3. Notify the BLM/COLD 24 hours before pressure testing casing to 500 psi for 30 minutes 4. RIH w/tubing and circulate packer fluid 5. POOH w/tubing and fill hole with packer fluid 5. POOH w/tubing and fill hole with packer fluid 14. I hereby certify on the foregoing a three aps provect Recesa R. Wilkes Title Regulatory Specialist Date 8/15/01 This space for Federack Sign of Title regi- Conditions of Septiment Report Date 8/15/01 Date 11/15/01 This space for Federack Sign of Title regi- Conditions of Septiment Report Title Regulatory Specialist Date 8/15/01 Date 11/15/01 Date 21/15/01 Date 2	·		
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Approved by Conditions of approval if any: BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM	Signed # LOO WURDS	Title Regulatory Specialist	Date8/15/01
	Approved by (ORIG. SGD.) JOE G.	LARA Title Patroloum Engine	
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