Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
E	Budget Bureau No. 1004-0135
	Expires: March 3 1,1993
Leas	e Designation and Serial No.

SUNDRY	NOTICES	AND	REPORTS	ON WEL	1 9

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICA TE

	LC 029410B	
6	5. If Indian, Allottee or Tribe Name	

7. If Unit or CA, Agreement Designation

1. Type of Well	· · · · · · · · · · · · · · · · · · ·	-
Gas Well Other Injection Well	8. Well Name and No.	
2. Name of Operator		MCA Unit #106
Conoco Inc	9. API Well No.	
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX	30-025-12762	
	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T. R. M. or Survey Description	Maljamar Grayburg/SA	
	11. County or Parish, State	
50' FNL & 2635' FWL, S	Sec. 30, T17S, R32E, C	
		Lea, NM
CHECK APPROPRIATE BOX(s) TO	D INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Casing Integrity Test	[T]
	8 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	Dispose Water Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to perform a casing integrity test on the subject well in preparation for requesting temporary abandonment status approval. The following procedure will be followed:

- 1. POOH w/injection equipment
- 2. Set a CIBP within 100' of top perf

or representations as to any matter within its jurisdiction

- 3. Notify the BLM/OCD 24 hours before pressure testing casing to 500 psi for 30 minutes
- 4. RIH w/tubing and circulate packer fluid
- 5. POOH w/tubing and fill hole with packer fluid

When completed, the chart from the CIT will be submitted with a reason and a request for TA status.

THE COMMISSION MUST BE NOTHED 24 HOURS HOUR TO THE BEGINNING OF PLUGGING OFFICERATIONS FOR LINE CASE TO BE APPROVED.

4 I hereby certify that the foregoing is thue and correct	Ree	esa R. Wilkes	
Signed teleso WUROS	Title Re	gulatory Specialist	Date8/15/01
(This space for Federal or State office use)			
Approved by	Title		Date AUG 2 7000
BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST,	FIELD, FILE ROOM	VI	