Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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		经验 医水杨	

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 3 1,1993 5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

LC 029410B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
AL MADDITOATION FOR REPAIR WA

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICA TE	7. If Unit or CA, Agreement Designation
1. Type of Well	
Oil Gas Well Other Injection Well	8. Well Name and No.
2. Name of Operator	MCA Unit #106
Conoco Inc	9. API Well No.
3. Address and Telephone No.	30-025-12762
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T. R. M. or Survey Description)	Maljamar Grayburg/SA
FOLINY A CONTINUE OF THE PARTY	11. County or Parish, State
50' FNL & 2635' FWL, Sec. 30, T17S, R32E, C	
	Lea County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTIO	N
Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice Altering Casing	Conversion to Injection
Attering Casing	=
Other	Dispose Water Note: Report results of multiple completion on Well

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

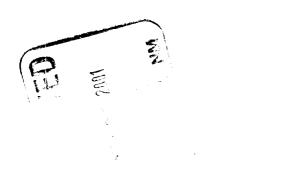
Conoco is requesting approval to P&A the subject well according to the attached procedure.

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

4. I hereby certify hat the foregoing is true and correct	Reesa R. Wilkes	·	
Signed Bleso-Wilkes	Title Regulatory Specialist	Date	03/22/01
(This space for Federal or State office use) Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Conditions of approval if any:	Title PETROLEUM ENGINEER	Date	MAR 2 6 2001

BLM(6), NMOCD(2), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



MCA Unit #106

Surface casing:

10-1/4" @ 69' cmt'd w/ 50 sx

Production csg:

7" @ 3,557' w/ 250 sx, TOC 2,307'

Liner casing:

4-1/2" 9.5# csg surface to 3,604' cmt'd w/ 275 sx, circulated cmt (DV tool @

1,391')

Perforations:

3,614 - 3,685

1. MIRU plugging equipment. NU BOP

- 2. RIH w/ tubing-set CIBP, set CIBP @ 3,550'. Circulate hole w/ plugging mud and pump 25 sx C cmt on CIBP.
- 3. Pump 25 sx C cmt w/ 2% $CaCl_2$ @ 1,905' (base of salt @ 1,805'). TAG
- 4. Pump 25 sx C cmt w/ 2% CaCl₂ @ 820' (top of salt @ 820')
- 5. Perforate 4-1/2" & 7" casings @ 300'.
- 6. Squeeze 125 sx C cmt 300' to surface.
- 7. Cut off wellhead and install dryhole marker. Cut off anchors and level location.