

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NEW MEXICO Oil Conservation District No. 1
167 N. Broadway
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MCA Unit #106

9. API Well No.
30-025-12762

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/SA

11. County or Parish, State
Lea County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator
Conoco Inc

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)
50' FNL & 2635' FWL, Sec. 30, T17S, R32E, C

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco is requesting approval to P&A the subject well according to the attached procedure.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed Reesa R. Wilkes Title Regulatory Specialist Date 03/22/01

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date MAR 26 2001

Conditions of approval if any:

BLM(6), NMOCDA, SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



MCA Unit #106

Surface casing: 10-1/4" @ 69' cmt'd w/ 50 sx
Production csg: 7" @ 3,557' w/ 250 sx, TOC 2,307'
Liner casing: 4-1/2" 9.5# csg surface to 3,604' cmt'd w/ 275 sx, circulated cmt (DV tool @ 1,391')
Perforations: 3,614 – 3,685'

1. MIRU plugging equipment. NU BOP
2. RIH w/ tubing-set CIBP, set CIBP @ 3,550'. Circulate hole w/ plugging mud and pump 25 sx C cmt on CIBP.
3. Pump 25 sx C cmt w/ 2% CaCl_2 @ 1,905' (base of salt @ 1,805'). TAG
4. Pump 25 sx C cmt w/ 2% CaCl_2 @ 820' (top of salt @ 820')
5. Perforate 4-1/2" & 7" casings @ 300'.
6. Squeeze 125 sx C cmt 300' to surface.
7. Cut off wellhead and install dryhole marker. Cut off anchors and level location.