Form 3 160-5 (June 1990)

UNITED STATES DEDARTMENT OF THE INTERIOR

W.M. Cil	
F.O. LC.	
Robbs, NM	

FORM APPROVED

	ND MANAGEMENT	Expires: March 3 1 ,1993
BUREAU OF LAI	ND MANAGEMENT Hobbs, Ning 1	5. Lease Designation and Seriai No.
SUNDRY NOTICES AN	ID REPORTS ON WELLS	LC 029410B
Do not use this form for proposals to drill o	r to deepen or reentry to a different reservoir. PERMIT—" for such proposals	6. If Indian, Allonee or Tribe Name
SUBMIT IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
I. Type of Well		8920003410
□ Oil Well		8. Well Name and No.
2. Name of Operator	MCA Unit, Well # 106	
Conoco Inc	9. API Well No.	
3. Address and Telephone No.	30-025-12762	
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T. R. M. or Survey Descrip	tion)	Maljamar Grayburg/SA
50' FNL & 2635' FWL, Sec	. 30, T 17S, R 32E, Unit Ltr 'C'	11. County or Parish, State
		Lea
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Repon	Plugging Back	Non-Routine Fractunng
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Casing Integrity Test	Dispose Water INole: Reponresuitsof multiplecompitiononWdi Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state all pert give subsurface locations and measured and true vertical discount of the complete state of the complete s	inent details, and give pertinent dates, including estimated date of startin epths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
	,	
It is proposed to perform a casing integrity test of	n the well in preparation for requesting temporary al	bandonment approval. The
following procedure will be followed:	1 5 1	· · · · · · · · · · · · · · · · · · ·

- 1. POOH with production equipment.
- 2. Set a plug within 100' of the top perf.
- 3. Notify the BLM 24 hours before pressure tesing casing to 500 psi for 30 minutes.
- 4. RIH with tubing and circulate packer fluid.
- 5. POOH with tubing and fill hole with packer fluid.

when completed, a successful pressure test will be		APPROVED PETER W. CHESTER APR 2 8 1999
14. I hereby certification that the foregoing is true and correct Signed	Bill R. Keathly — Title Sr. Regulatory Spec	ROSWELL RESOURCE AREA 4-15-99
(This space for Federal or State office use) Approved by Conditions of approval if any:	Title	Date

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.

