

UNITED STATES BOX 1580  
DEPARTMENT OF THE INTERIOR MEXICO 38240  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other WATER INJECTION
2. NAME OF OPERATOR  
CONOCO INC.
3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 50' FNL + 2635' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:               |
|---|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/>            |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/>            |
| REPAIR WELL <input type="checkbox"/>          | <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/>            |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/>            |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/>            |
| ABANDON* <input type="checkbox"/>             | <input type="checkbox"/>            |
| (other) <input type="checkbox"/>              | <input type="checkbox"/>            |

5. LEASE  
LC - 029410 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
MCA UNIT
8. FARM OR LEASE NAME  
MCA UNIT Bty 1
9. WELL NO.  
106
10. FIELD OR WILDCAT NAME  
MALJAMAR G/SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 30, T17S, R32E
12. COUNTY OR PARISH  
LEA
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- MIRU 1/3/84. CO TO 3972'. FILLED OH W/175 SXS OYSTER SHELLS. CIRC OUT EXCESS 3530'-3572'. SPOTTED 50 LBS CAL-SEAL ON TOP. SET PKR @ 3465'. SQUEEZED 7" CSG W/50 SXS THIXOTROPIC CMT. REL PKR. TOC @ 3430'. DO TO 3604'. SPOTTED 50 LBS CAL-SEAL @ 3604'. RAN 88 JTS 4 1/2" 9.5 # J-55 CSG LINER FROM SURFACE TO 3604'. CMT 1ST STAGE W/275 SXS "C" W/2% CaCl2. CIRC 28 SXS ABOVE DV @ 1391'. CMT 2ND STAGE W/150 SXS "C" W/2% CaCl2. CIRC 18 SXS TO SURFACE. DO TO 3972'. SET PKR @ 3497'. ACIDIZED W/40 BBLs 15% ACID. FLUSHED W/15 BBLs TFW. INJ 350 BWPD @ 1820 PSI 1/19/84.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Butterfield TITLE Administrative Supervisor DATE 3/21/84

ACCEPTED FOR RECORD  
(This space for Federal or State office use)

APPROVED BY SWC TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 16 1984

Carlsbad, NEW MEXICO See Instructions on Reverse Side

RECEIVED

MAY 18 1984

O.C.D.  
HOBBS OFFICE