

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Submit Bureau No. 1004-01-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ AUG 21 11 27 AM '89

2. NAME OF OPERATOR

Conoco Inc

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit F

2615/N + W

14. PERMIT NO.

30-025-12763

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit Sty 2

9. WELL NO.

#44

10. FIELD AND POOL, OR WILDCAT

Malamar G-SA

11. SEC., T., R., OR BLK. AND SURVEY OR AREA

Sec. 21, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-487 Ran in hole w/5 1/2" Float shoe, 1 1/2' + 5 1/2' 17# Super Seal Tech STL CSG, 5 1/2' Float collar + 14 1/2' Super Seal Tech STL CSG. Set liner hanger @ 3446'. Cement liner w/65 sx5 50/50 Pozmix C1C w/.75% CF-1. Pack off liner hanger. Bottom of liner @ 4068'. D.O to Float collar. No cmt 3900' - 4068'. Perf 4 JSPP @ 3970'. Squeeze lower 7th + 9th, squeeze held @ 2500 psi. Perf @ 3890', 3900', 02', 45', 47', 68'. Perf @ 4030', 4037' w/4 JSPP. Load to test casing to 1000 psi, held, pump 21.5 bbls. 15% HCL-NE-FE acid to pickle tubing. Spot 24 Bbls 15% HCL-NE-FE and 32 ballsealers. Perf. 1 JSPP @ 3823'-26'-34'-44'-56'-3861' Frac. w/12,934 gals HPG + 24,700 lbs 16-30 OHAWA sand.
1-4-88 Place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.W. Baker

W.W. Baker

TITLE

Administrative Supervisor

DATE

Aug. 24, 1989

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side