

UNITED STATES P. O. BOX 88240
DEPARTMENT OF THE INTERIOR (Other Instructions)
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. <u>LC-029509A</u>	
2. NAME OF OPERATOR <u>Conoco Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>		7. UNIT AGREEMENT NAME <u>MCA Unit</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>2615' FNL & 2615' FWL - Unit Letter</u>		8. FARM OR LEASE NAME <u>MCA Unit 31, 2</u>	
14. PERMIT NO. <u>30-025-12763</u>		9. WELL NO. <u>No. 44</u>	
15. ELEVATIONS (Show whether ☒ RT, GR, etc.) <u>4054'</u>		10. FIELD AND POOL, OR WILDCAT <u>Brush Maly, Kearsall / Maljamar</u>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>21-17S-32E</u>	
		12. COUNTY OR PARISH <u>Lea</u>	
		13. STATE <u>NM</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) Run Lines & Stimulate

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU. POOH w/Hbg & MA. Cleanout to top of OHBP at 4050'. Drill on OHBP to push to TD at 4124'. Jet wash OH to 3815'. Run scraper to 3750'. Set RBP at 3750'. Set liner hanger. Cement lined w/65 sacks of 50/50 poz mix Class "C" w/0.75% modified Halad-4. Wait on cement 24 hrs. Drill out cement, tie back and wipeu plug to float collar on 4045' whichever is deeper. Circulate wellbore clean w/2% KCL-TFW. Spot 4 bbls 15% HCL-NE-FE at 4505'. Displace w/22.5 bbls 2% KCL-TFW. Perforate w/2 jspf at 3890'-4037'. Set RBP at 4037' & pki at 3790'. Open bypass & spot 21.5 bbls 15% HCL-NE-FE in Hbg to pickle. Shut-in for 30 minutes. Reverse out acid. Acidize w/24 bbls 15% HCL-NE-FE acid. Displace w/27.5 bbls 2% KCL-TFW. Shut-in for 1 hr. Swab well. Retrieve RBP & set at 4010' & pki at 3800'. Hydraulically frac w/7000 gals hydroxypropyl guar gelled fluid & 14,250# OTTAWA 16-30 frac sand following a 1000 gal cross-linked pad at 17 BPM. Shut down and record 15 IP. Swab back. Set RBP at 4040' & pki at 3800'.

18. I hereby certify that the foregoing is true and correct

SIGNED De Finney DE FINNEY TITLE Administrative Supervisor DATE September 11, 1987
COPIES FOR (agency or State office use)
APPROVAL OF _____ TITLE _____ DATE 9-29-87
COPIES OF APPROVAL, IF ANY:

*See instructions on Reverse Side

MCH Unit No. 44

Pg 2

Chemically inhibit w/1 drum 20% scale inhibitor to 13 bbls
2% KCL TFW w/ $\frac{1}{2}$ gal Nalco ODS at 2 BPM. Displace w/120 bbls
2% KCL TFW w/ $\frac{1}{2}$ gal cationic surfactant per 100 bbls. Perforate
at 3823'-3864' with 2 jsf for total of 12 shots. Set pki at
3700'. Acidize zone 3823'-3864' w/18 bbls 15% HCL-NE-FE at
3 BPM. Displace w/25 bbls 2% KCL-TFW. Shut-in for 1 hr.
Swab back. Hydraulically frac zone 3823'-3864' w/7000
gals Suxdroxpropyl guar gelled fluid and 14,250# OTTAWA
16-30 frac sand following a 1000 gal cross-linked pad at 17 BPM.
Record shut-in pressures. Swab back. Chemically inhibit w/1
drum 20% activity scale inhibitor to 13 bbls 2% KCL TFW. Add
 $\frac{1}{2}$ gal Nalco ODS at 2 BPM. Displace w/130 bbls 2% KCL TFW
w/ $\frac{1}{2}$ gal cationic surfactant per 100 bbls. Shut-in for 24 hrs.
Release pki & P00H. Cleanout sand to RBP, Catchon & P00H.
Cleanout to PBT-D. Run producing equipment & place on
production.