Submit 3 Copies to Appropriate District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-12764

5. Indicate Type of Lease Federal STATE ☐ FEE ☐

6. ~~State Oil & Gas~~ Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: MCA Unit Bty 1

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Injection

8. Well No. 99

2. Name of Operator: Conoco Inc.

9. Pool name or Wildcat: Maljamar G-SA

3. Address of Operator: P. O. Box 460 - Hobbs, NM 88240

4. Well Location
Unit Letter P : 25 Feet From The South Line and 25 Feet From The East Line
Section 19 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: CO_2 Stage 1 - Convert to Producer ☒	

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

M.I.R.U. pet wash open hole from 3900'-4010'. O/H w/pkr & workstring. Set pkr at 3700' Load backside to 500 psi. Establish injection rate. Pump 50 sxs 50/50 poz class "C" w/0.7% $CaCl_2$ & 0.45 GPS D-604 followed w/35 sxs class "H" thixotropic w/10# cal-seal per sx & 2% $CaCl_2$. Displace cement. O/H w/3 3/4" bit, jet sub, DCs & workstring. DO cement to 3970'. Perf 3668'-3894' w/1 jspf. Set pkr at 3600'. Pump 15 bbls acid diver w/100# rocksalt mixed in 100 gals gelled 10# brine. Pump 20 bbls acid, divert w/200# salt mixed in 3 bbls gelled brine. Pump 20 bbls acid, divert w/250# salt mixed in 3.5 bbls gelled brine. Pump 8 bbls acid & flush w/45 bbls filtered injection water. SI for 2 hrs. Flow back load. Monitor rate & pressure. For further information contact Barry at 397-5893.
Schneider

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE D. F. Finney TITLE Administrative Supervisor DATE January 30, 1989

TYPE OR PRINT NAME D. F. Finney TELEPHONE NO. (505) 397-5800

(This space for State Use)

FOR RECORD ONLY

FEB 07 1989

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NMOCD - Hobbs (3) File

FOR RECORD ONLY

REC

FEB 6 1989

OCD
HOBBS O