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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> Fed <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LC-029405(B)	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injection well</u>	7. Unit Agreement Name
2. Name of Operator	MCA
3. Address of Operator	8. Farm or Lease Name
P. O. Box 460, Hobbs, N.M. 88240	MCA Unit #1
4. Location of Well	9. Well No.
UNIT LETTER <u>P</u> <u>25</u> FEET FROM THE <u>South</u> LINE AND <u>25</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> N.M.P.M.	Maljamar 6/5A
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> rpr surface wtrflow

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIREU on 11/6/85
- ② Set pkr @ 2592'
- ③ Pmp'd tracer material; shot holes @ 680' w/ 2JSPF
- ④ Set RBP @ 2607'; spot 3 sxs sand on top; set pkr @ 511'
- ⑤ Pmp'd 200 sxs class "H" cmt w/ 3% CaCl<sub>2</sub>; good returns to surface
- ⑥ Drilled out cmt from 173' to 699' and fell thru. Press. test to 500 psi w/no leak off
- ⑦ POOH w/ RBP
- ⑧ Place well back on injection 11/14/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Administrative Supervisor DATE 12-9-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE DEC 12 1985

Almond-Hobbs (C) File

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DEC 11 1985  
O.C.D.  
HOBBS OFFICE