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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LC-029405(B)

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injection	7. Unit Agreement Name
2. Name of Operator	MCA Unit
3. Address of Operator	8. Farm or Lease Name
P.O. Box 460, Hobbs, N.M. 88240	MCA Bly 1
4. Location of Well	9. Well No.
UNIT LETTER <u>P</u> <u>25</u> FEET FROM THE <u>South</u> LINE AND <u>25</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	Malamar G/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <u>Repair surface waterflow</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

MIRU. Attempt to pmp 15 bbls fresh wtr between the surface-prod csg annulus @ 800 psig max. surface pressure. Run tracer survey. Bradenhead sqz the csg-csg annulus. Lead-in w/ 2bbls salt saturated brine. Pmp 2 bbls fresh water spacer. Pmp 20 bbls Flo-Chek & tail-in w/ 65 sxs Class "H" cmt w/ 3% CaCl<sub>2</sub>. Displace cmt through wellhead w/ fresh wtr. Rig down and return to injection.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kevin R. Vogel TITLE Administrative Supervisor DATE 9-23-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

SEP 30 1985

DATE

A/MCN-H-1

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