

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved,
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME MCA UNIT
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 99
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 25' FSL & 25' FEL of Sec. 19	10. FIELD AND POOL, OR WILDCAT MALJ. G-SA REPRESS.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3936' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-17S, R-32E
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

CONVERT TO INJECTION
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Cleaned out & pressure tested cs9 from sfc to 2250' w/800 psi; held ok. Set 4 1/2" 9.5# k-55 cs9. liner @ 3900' w/ hanger set @ 3488'. Cemented liner w/80 sks. Class "C" cmt & squeezed last 10 sks behind liner @ 2000 psi. WOC 18 hrs. Drilled out to 3900' & tested w/1000 psi; held ok. Ran 2 3/8" cmt lined tubing & placed on injection. Work started 3-31-75, completed 4-10-75.

APPROVED BY ORDER No. WFX-423

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

SR. ANALYST

DATE

4-22-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

USGS/5, MCA-4, File

*See Instructions on Reverse Side

