

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.
LC 029405(6)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA</i>
2. NAME OF OPERATOR <i>CONTINENTAL OIL COMPANY</i>	8. FARM OR LEASE NAME <i>MCA UNIT 1</i>
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, N.M. 88201</i>	9. WELL NO. <i>99</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>25' ESE & 25' EEL OF SEC. 19</i>	10. FIELD AND POOL, OR WILDCAT <i>MALT. G-SR REPRESS</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3936' DF</i>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 19, T-17S, R-32E</i>
	12. COUNTY OR PARISH <i>LEA</i>
	13. STATE <i>N.M.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to convert this well to 9th Upper & Massive Zone injection service to increase injection & recovery.
Clean out fill to 3900'. Depending on log, either run 400' of 4 1/2" 9.5# k-55 csg liner to be set from 3500' to 3900' or run full string of same. If liner, cmt w/80 sks Class "C". If full string, cmt w/200 sks Class "C" Cmt. Drill out & press. test to 1,000#. Squeeze if necessary. Clean out to TD 4010'. Run 2 3/8" Cmt. lined tubing w/ tension plug set @ $\pm$ 3850'. Place on injection @ $\pm$ 500 BWPD.

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*TITLE *SR. ANALYST*DATE *2-14-75*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

USGS-S, MCA-3, File

APPROVED
[Signature]
FEB 18 1975
UNITED STATES ENGINEER