

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 029405 (b)

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit Bty 1
3. ADDRESS OF OPERATOR BOX 460 Hobbs, New Mexico	9. WELL NO. 99
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 25' FSL and 25' FEL of Sec 19	10. FIELD AND POOL, OR WILDCAT Maj G-SA Repres.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3936' D.F.
	12. COUNTY OR PARISH Lea
	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☒	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Deepen - Same Zone ☒	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to deepen and stimulate this well by the following procedures. Drill out 24' with 6 1/8" bit to new TD of 4010'. Perforate OH at 3920', 3941', 3955', 3965', 3995', 4000' and 4005' w/1 1/2" SP. Spot 20% HCL-N6 retr. acid (200 gals. 4010' - 3915'. Set packer at 3850' and treat w/add. 2000 gals. 20% retarded acid @ 1/2 - 1 BPM. Set packer @ 3560' and treat w/sand-water frac in 2 equal stages of 20,000 gals treated prod. water and 35,000 # 20/40 sand @ 15-20 BPM rate. Divert between stages w/750 # benzoic acid in 500 gal gelled prod. water. Run prod. tbg to ± 3990' and place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Administrative Supv

DATE

5-28-71

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 1 1971

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS(5) MCA(3) File

*See Instructions on Reverse

RECEIVED.

JUN 8 1971

OIL CONSERVATION COMM.
HOBBS, N. M.