(1	Feb. 1951)					

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Offic	Las Cruces
Lease No.	029405 B
Unit	

MOTICE OF INTENTION TO DIVIDE		SUBSEQUENT	REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE		SUBSEQUENT	REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WA		SUBSEQUENT	REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL		SUBSEQUENT	REPORT OF RE-DRILLING OR REPAIR.
NOTICE OF INTENTION TO SHOOT O		SUBSEQUENT	REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR	1	SUPPLEMENT	ARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON	N WELL		
(INDIC	CATE ABOVE BY CHECK MARI	K NATURE OF REPOR	T, NOTICE, OR OTHER DATA)
		Autonia	N. Max. August 26, , 19 4
10 3/44 3 - 53 95		AT CAPTE!	No France August Ave, 17
Wm. Mitchell B	. 25.4.4	XXXX.	. as a (E) . v 10
'ell No. 11 #12 is loca	ated 22 ft. fron	$\mathbf{n}_{-}\left\{ \mathbf{\hat{S}}\right\}$ line and	1 25 ft. from (E) line of sec. 19
SE SE 19	178	32%	имри
(1/2 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)
Maljamar	Iea		New Mexico
(Field)	(County	or Subdivision)	(State or Territory)
tate names of and expected depths		other important Dru	oposed work)
State names of and expected depths	ing points, and an	other important pro	oposed work)
			ols and will be used as an in-
This well will	l be drilled wi	th cable to	
This well will jection well to reas a producing well	l be drilled witurn gas to the	th cable to producing	ols and will be used as an in- formation, and will not be used
This well will jection well to reas a producing well 8 5/8" OD cast	l be drilled witurn gas to the l. ing will be set	th cable to producing in the anh	ols and will be used as an in- formation, and will not be used ydrite lying immediately above
This well will jection well to reas a producing well 8 5/8" OD cast the salt section,	l be drilled witurn gas to the l. ing will be set and will be com	th cable to producing in the anhented with	ols and will be used as an information, and will not be used ydrite lying immediately above 65 sacks of cement preceded by
This well will jection well to reas a producing well 8 5/8" OD cast the salt section, a ten sacks of aquage	l be drilled witurn gas to the l. ing will be set and will be comed. This casin	th cable to producing in the anh ented with g will be s	ols and will be used as an information, and will not be used ydrite lying immediately above 65 sacks of cement preceded by et at approximately 725 ft.
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This well will jection well to re- as a producing well 8 5/8" OD cas: the salt section, ten sacks of aquag- We will set 7' section of the 6th	l be drilled witurn gas to the l. ing will be set and will be comel. This casing tone, estimate	th cable to producing in the anh ented with g will be s in lime im d at approx	ols and will be used as an information, and will not be used ydrite lying immediately above 65 sacks of cement preceded by et at approximately 725 ft. mediately above the oil producin imately 3600 ft. We will cement
This well will jection well to re- as a producing well 8 5/8° CD cas: the salt section, ten sacks of aquag- We will set 7' section of the 6th this casing with or	l be drilled witurn gas to the l. ing will be set and will be comel. This casing tone, estimate	th cable to producing in the anh ented with g will be s in lime im d at approx	ols and will be used as an information, and will not be used ydrite lying immediately above 65 sacks of cement preceded by et at approximately 725 ft. mediately above the oil producin
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