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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LC-057210

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>MCA</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>MCA Unit Bty 2</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>116</u>
4. Location of Well UNIT LETTER <u>B</u> <u>75</u> FEET FROM THE <u>North</u> LINE AND <u>2560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-5</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Maljamar G-SA</u>
15. Elevation (Show whether DF, RT, CR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Covert OH Injector to Cased Prod. ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Clean out OH to TD.
- 2) Run and cement 5 1/2", 17 lb/ft, K-55 liner to 4119' w/250 SXS Class C w/2% CaCl₂ tail w/125 SXS 50/50 Pozmix Class C w/0.75% Halad-4-Modified.
- 3) Run GR-CBL-CCL log from PDTD to liner top.
- 4) Perforate from 3857' - 4091' w/38 perfs.
- 5) Acidize 4026' - 4091' w/24 bbls 15% HCL-NE-FE. Chemically inhibit.
- 6) Acidize 3857' - 3980' w/22 bbls 15% HCL-NE-FE.
- 7) Hydraulically fracture 3851' - 3980' w/1500 gals Hydroxypropyl Guar gelled fluid and 19000 lbs OTTAWA "16-30" frac sand following a 2000 gal Cross-linked pad.
- 8) Perforate 3744' - 3804' w/38 perfs. Acidize w/2000 gals 15% HCL-NE. Chemically Inhibit.
- 9) Place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DE FINNEY

TITLE Administrative Supervisor

DATE 2/25/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY

TITLE

FEB 29 1988
DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOC (4) File