

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSTENCIL IN APPROPRIATE
(Other instructions on re-
verse side)

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

LC-057210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>INJ. WELL</u>		7. UNIT AGREEMENT NAME <u>MCA</u>	
2. NAME OF OPERATOR <u>Continental Oil Company</u>		8. FARM OR LEASE NAME <u>MCA UNIT</u>	
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, New Mexico 88240</u>		9. WELL NO. <u>116</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>75' FNL 4.2560' FEL OF SEC. 28</u>		10. FIELD AND POOL, OR WILDCAT <u>MALJ. G-SA REPRESS</u>	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4011 GR.</u>	
		12. COUNTY OR PARISH <u>LEA</u>	
		13. STATE <u>N. MEX.</u>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☒
(Other) <u>Squeezed OH</u>	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was cement squeezed by the following procedures.

Run OH BP to 3880'. Spotted 10/20 sand on top of BP to 3754'. Squeezed OH from 3735' to 3754' w/200 sacks of class C cement. Drilled out cement and BP. Place well back on injection w/packer set at 3664'. chg 250 BW in 24 hrs w/ 2050 PSI on 10-10-71. Work started 11-5-71. Completed 11-9-71. Well was not fraced. Will submit new notice of intention when well is scheduled for frac treatment.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]TITLE Administrative SupervisorDATE 11-11-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

MCA PTRS

*See Instructions on Reverse Side

RECEIVED

1 5 1971

OIL CONSERVATION COMM.
HOBBES, N. M.