

(May 1953)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(Other instructions on reverse side)

Request Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 057210

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Water Injection</i>	7. UNIT AGREEMENT NAME <i>MCH</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCH Unit</i>
3. ADDRESS OF OPERATOR <i>P. O. Box 460, Hobbs, New Mexico 88240</i>	9. WELL NO. <i>116</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <i>At surface</i> <i>75' FWL and 2560' FEL of Sec 28</i>	10. FIELD AND POOL, OR WILDCAT <i>Trilli G-SR Reservoir</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <i>Sec 28, T-17S, R-32E</i>
15. ELEVATIONS (Show whether DT, RT, GR, etc.) <i>4011' GR</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☒SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Squeeze OH w/200 SLS down "C" cement. Pressure test squeeze area w/1000 psi. Drill out squeeze area to 3855'. Set OH packer at 3754'. Treat 3755'-3855' w/15,000 galn acid prod water and 20,000 # 20/40 sand at 15 B PM at app 2800 psi. Set OH packer at 3870' w/ FJ tailpipe at 3930'. Treat w/2000 galn 20% HCL - NE retarded acid at 3 B PM at 2800 psi. Run injection xby and place back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED *Thyl J. [Signature]*TITLE *Administrative Supervisor*DATE *10-5-71*

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

USGS (5) File

MCH(3)

*See Instructions on Reverse Side

APPROVED
OCT 7 1971
ARTHUR R. BROWN
DISTRICT ENGINEER