

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Conoco Inc.
3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *2610' FSL & 2640' FEL*
AT TOP PROD. INTERVAL: *same*
AT TOTAL DEPTH: *same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input checked="" type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE

LC-029405 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

M.C.A. Unit

8. FARM OR LEASE NAME

M.C.A. Unit 15/2/1

9. WELL NO.

58

10. FIELD OR WILDCAT NAME

Grayburg - San Andres

11. SEC., T., R., W., OR BLK. AND SURVEY OR AREA

Sec. 19, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

Lea

N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3936' DF

REPORT OF
RECEIVED

DEC 13 1979

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to P&A subject well as follows:

MIRU & kill well. POOH w/ tbg., rods, & pump. Check for waterflow. Set cmt. retainer @ 3305'. Pump in 200 sx. class "C" cmt. w/ additives. Spot 5 sx. on top of retainer. Run sound log through salt zone to determine if flow is present. Spot 35 sack cmt. plug

@ 1900'-1700'. Perf. @ 800'-802' w/ 2 spf. Set cmt. Retainer @ 650'. Cmt. below
retainer w/ 225 sk. cmt. Circ. first 200 sk. & squeeze last 25 sk. Spot 5 sk. on
top of retainer. Spot 10 sack surface cmt. plug & erect P&A marker.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm. A. Butterfield TITLE Admin. Supervisor DATE 12/11/79

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY _____

4545-5

MCA-4

Fide

JAN 23 1980

~~ACTING~~ DISTRICT ENGINEER

*See instructions on Reverse Side