## RRECTED REPORT

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ſ	NO. OF COPIES RECEIVED			
	DISTRIBUTION			
	SANTA FE			
	FILE		1	
	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
1.	OPERATOR			
	PRORATION OFFICE			
	Charator			

	SANTA FE	<u>-</u>	NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
-	FILE		AND				
}	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	.5			
- }	LAND OFFICE						
- 1	TRANSPORTER GAS	•					
Ì	OPERATOR						
1.	PRORATION OFFICE						
	Conoco Inc.						
	Address	· · · · · · · · · · · · · · · · · · ·					
	P.O. Box 460,	P.O. Box 460, Hobbs, New Mexico 88240					
	Change in Transporter of:   Other (Please explain)   Other (Please explain)     Change of corporate name from						
	New We!1  Recompletion	Change in Transporter of: Oil Dry Gas		Company effective			
	Change in Ownership	Casinghead Gas. Condens	<del>[                                    </del>	Jompany Cliccite			
	If change of ownership give name and address of previous owner						
	DECEMBRICAN OF WELL AND I	EVEE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For		Lease No.			
	MCA Unit	58 Maljamar G	-SA State, Federal	or Fee L(-029405 (3)			
	Location T. U	<u>ر</u> ، ج	26.46	F			
	Unit Letter J'K : J61	U Feet From TheLine	and 26 40 Feet From Th	ne			
	Line of Section 19 Tow	nship 17-5 Range	32-8 , MAMN &CQ	County			
Ш.	DESIGNATION OF TRANSPORT  Name of Authorized Transporter of Oil	SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  or Condensate Address (Give address to which approved copy of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)					
	Novais Piseline	on Pani	N. Freeman Ave. Ar	resia NM			
	Name or Authorized Transporter of Cas	inghead Gas cr Dry Gas	Address (Give address to which approve	,			
	CONOGO Inc.	Maljanar Plant No. 60		uston, 1X			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	N/A			
	give location of tanks.	A 30 1/3 32C	yes	740.4			
ıν	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g	*****				
	Designate Type of Completio		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compil Reddy to Plot.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth			
				Depth Casing Shoe			
	Periorations	Perforations					
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
		·					
		1					
1/	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	and must be equal to or exceed top allow-			
٧	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas life				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pamp, ges 15)	,,,			
	Length of Test	Tubing Pressure	Casing Pressure	Choxe Size			
	Tendri or 1997						
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae - MCF			
	CACHELL						
	GAS WELL Actual Prog. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
				Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Croke 5124			
			OIL CONSERVA	TION COMMISSION			
VI	. CERTIFICATE OF COMPLIAN	CE	1 7 1 7 1	9/9			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19				
	Commission have been compiled t	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Chres Kylins			
	above is true and complete to the	c deat of my knowledge and i	District Supervisor				
	An						
	A15/1-	111	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
	- (/////long	lative)					
Division Manager			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-				
			able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	SEP 21 19	<sup>11</sup> 9					
	NMOCD (5) USGS (2)	artners (19), File	Separate Forms C-104 mus	t be filed for each pool in multiply			
	\- / - / \- \- \- / - \- / - \- / - \- / - \- \- / - \-		completed wells.				