

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 460 Joliet, Ill. 60431

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE *2610' FSL & 2610' FSL*

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: *same*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC-029405 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

mca Unit Repr.

8. FARM OR LEASE NAME

mca Unit

9. WELL NO.

58

10. FIELD OR WILDCAT NAME

Maly (G-54) REPR

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 19, T-175, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

Ill.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3936 DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-10 water flow was shut off in subject well as follows:

WORK DONE: PERF FROM 1840' - 1842' IN AN ATTEMPT TO LOCATE SOURCE OF WATER FLOW. COULD NOT ESTABLISH CIRC BETWEEN PERFS AND CSG-CSG ANNULUS. SQUEEZED PERFS 1840' - 42' W/150 SX CLASS "C" CMT W/2% CACL2. PERF AT 1486' - 88', COULD NOT CIRC, SQUEEZED PERFS 1486' - 88' W/150 SX CLASS "C" CMT W/2% CACL2. PERF AT 690' - 92' SQUEEZE PERFS W/300 SX CLASS "C" CMT W/2% CACL2. CIRC CMT. DRD OUT HARD CMT FROM 570' - 705', 1285' - 1842'. PRESS TESTED SQUEEZED PERFS TO 250 PSI. CIRC SD OFF BP AT 3000'. RAN PRODUCING EQUIPMENT. PLACED WELL ON PRODUCTION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Wm. D. Butterfield* TITLE *Admin. Supv* DATE *10-2-78*

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

usgs [5] mca [4] FILE

*See Instructions

