

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)DATE
a reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-02 9405(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME MCA Unit Repr.
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit Repr.
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M.	9. WELL NO. 58
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2610' 38" & 2640' 38" of Sec. 19, T-17S, R-32E, Lea Co., N.M.	10. FIELD AND POOL, OR WILDCAT Maj. N-5A Repr.
14. PERMIT NO.	11. SEC. T., S., M., OR BLK. AND SURVEY OR AREA Sec. 19, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3936 D 4	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work Done: Frased OH 3536-3752 w/30,000 gals
ttd gelled prod. wtr. w/45,000# 20-40 sand in
2 equal stages. Circ hole clean.
Drilled new 6 1/4" hole from 3970 to true TD 4016'.
Treated OH 3987-4016 w/6000 gals 15% 6X
retarded acid w/salt suspension additives.
Followed w/20 bbls ttd prod. wtr then 10 bbls
ttd prod wtr mixed w/ drum United TH-763
Chemical.
Ran producing equip. Placed well on prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

M. E. Spackley

TITLE

Administrative Supv.

DATE 3-8-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

4565(3) MCA(3) File

*See Instructions on Reverse Side

MAR 10 1971