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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	LC-029405(b)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>injection</u>	7. Unit Agreement Name <u>MCA Unit</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>MCA Unit Btry 1</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>61</u>
4. Location of Well UNIT LETTER <u>L</u> , <u>2615</u> FEET FROM THE <u>South</u> LINE AND <u>25</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>17 S</u> RANGE <u>32 E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Maljamar G/SA</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Convert to cased hole ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Dump 340 sxs oyster shells down csg. Tag @ 3323'. CO 40' bridge of shells. Spot 100# cal-seal on top of shells. Set pkr @ 3323'. Pmpd 20 sxs class "C" cmt w/ 2% CaCl₂ & 30 sxs class "H" thixotropic. Flush w/ 21 bbls 2% KCL. TOC @ 3473'. Drill to 3580' & fell thru. CO oyster shells from 3590'-3695'. Drill 4' bridge & fell to 3695'. CO to 4018'. Jet wash 3882'-3903' & 3923'-3977'. Pmpd 23 bbls 15% HCL acid & circ out w/ 161 bbls 2% filtered KCL. Chem. inhibit. Spot 37 bbls 15% HCL acid. Flush tag w/ 23 bbls 2% filtered KCL. Circ. hole w/ 233 bbls 8.4# filtered KCL. Pmpd 50 bbls Hydrocon E slurry & flush w/ 15 bbls filtered KCL. Tag puddle pack @ 3618'. Mix add'l. 15 bbls Hydrocon E. Circ wellbore w/ 116 bbls filtered 2% KCL. Drill from 3460'-3465'. Tag Hydrocon @ 3465'. DO to 4018'. Underream from 3560'-3850'. Circ hole clean. Run liner w/ TOL @ 3226'. Set down on hanger packer. Pmpd 150 sxs 50/50 poz mix class "C" w/ 3/4% HALAD-4. Displace cmt w/ 28 BW. Set hanger pkr. Set RBP @ 3200'. Hole betw. 105' & 120'. Packing leaking betw 7" & 10 3/4". Poured 2 sxs sand on RBP. Pmpd

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>5/10/85</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT I SUPERVISOR		
APPROVED BY	TITLE	DATE

MAY 10 1985

100-1020

MAY 14 1985

D.C.D.
HOBBS OFFICE

MCA # 61 - Conv. to Cased Hole (cont'd)

75 sxs class "C" cmt w/ 4% CaCl_2 . Displace w/ 2 BFW. TOC @ 75'. DO to 125' & fell thru. Rel RBP. TOC @ 3875'. DO cmt to 4017'. Ran logs from 4014'-3150'. TOC @ 346'. Perf w/ 1 Jspf from 4005'-3890' & 3636'-3595' for total of 158 holes. Place well on injection. Inj. 357 BWPD @ 2100 psi on 4/25/85.