NO. OF COPIES RECE		:	
DISTRIBUTION		1	<u> </u>
SANTA FE		!	!
FILE			
U.S.G.S.		<u>i                                     </u>	<u> </u>
LAND OFFICE		<u> </u>	1
TRANSPORTER	OIL		
	GAS	1	<u> </u>
OPERATOR			<u> </u>
PRORATION OFFICE			Ì

-	DISTRIBUTION			Form C-104			
-	SANTA FE		REQUEST FOR ALLOWABLE				
  -	FILE		AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRANS	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1	LAND OFFICE						
	TRANSPORTER OIL						
L	GAS						
Į	OPERATOR						
1.	PRORATION OFFICE						
	Conoco Inc.						
-	Address			1			
	P.O. Box 460, Hobbs, New Mexico 88240						
1	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:  Oil Dry Gas Continental Oil Company effective					
	Recompletion						
	Change in Ownership Casinghead Gas Condensate July 1, 1979.						
	If change of ownership give name						
	and address of previous owner						
THE PROPERTY AND LEAST							
il.	DESCRIPTION OF WELL AND I	Weil No.: Pool Name, Including Formation					
	MCA Unit At (a) Maliamar G-SA State, Federal or Fee LC-0244						
	Location						
	Unit Letter L : 26/5 Feet From The S Line and 25 Feet From The						
	Olin Better						
Line of Section 20 Township 17 - S Range 32-1= , NMPM, Lea County							
		TER OF OUT AND NATURAL GAS					
111.	Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)			
	Navaia Picalina	0- (	N. Freeman Ave. Arte	SIZ NM			
	Name of Authorized Transporter of Cas	1	Address (Give address to which approved				
	(a turnty) Oil (a)	Gasoline Plant No. 60	P.D. Box 1206, Mal.	Jamar, NM			
	If well produces oil or liquids,	Om	Is gas actually connected? When	XI/A			
	give location of tanks.	A 30 17 5 32E	yes	MA			
	If this production is commingled wi	th that from any other lease or pool, g	ive commingling order number:				
IV.	V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Dif						
	Designate Type of Completion						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.			
	Date Spadaed						
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
			, ,	Pepth Casing Shoe			
	Perforations						
		TUBING, CASING, AND	CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE					
•	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil and	i must be equal to or exceed top allow-			
OU. WELL							
	Date First New Oil Run To Tanks	Date of Test					
		Tubing Pressure	Casing Pressure	Choke Size			
	Length of Test	. ability . roading					
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF			
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test	BDIS. Condensato, Manor				
		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back pr.)	Tubing Pleasans (Suat 1-)	;				
		NOT.	OIL CONSERVAT	TION COMMISSION			
V	I. CERTIFICATE OF COMPLIA!	NUE 1. * · ·		1111 10 1979			
		translation of the Oil Conservation	APPROVED JUL 10 19				
	I hereby certify that the rules and Commission have been complled	fregulations of the Oil Conservation with and that the information given		(in)			
	above is true and complete to the	he best of my knowledge and belief.		BY			
			This form is to be filed in compliance with RULE 1104.				
	(And						
Maryleson (Renauve)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
							Division Manager
		All sections of this fold indet be table					

NMOCD (5) USGS (2) PARTDERS FILE

JUN 5 1979

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVATION COMM.