Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC 029405(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME: MCA

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: MCA Unit Btyl

3. ADDRESS OF OPERATOR: Box 460, Hobbs, New Mexico

9. WELL NO.: 61

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 2615' FSL and 25' FWL of Sec 20

10. FIELD AND POOL, OR WILDCAT: Maljamar G-SA Reservoir

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec 20, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3942' DF

12. COUNTY OR PARISH: Lea

13. STATE: N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF	☐	REPAIRING WELL ☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT	☐	ALTERING CASING ☐
SHOOT OR ACIDIZE	☐	ABANDON* ☐	SHOOTING OR ACIDIZING	☒	ABANDONMENT* ☐
REPAIR WELL	☐	CHANGE PLANS ☐	(Other)		
(Other)			(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was acidized by the following procedures. Cleaned out fill w/ sd. pump 3996'-4024'. Trtd OH w/ 3000 gals 15% NE acid. Followed w/ 2000 gals 15% NE acid. Max treating press. was 1500 psi; min. 1200 psi. Ran pump and rods. Placed back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED [signature] TITLE Adm. Supervisor DATE 6-23-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUL 26 1971
U. S. GEOLOGICAL SURVEY

USGS (5) . MCA(3) File

*See Instructions on Reverse Side