

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions on Re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME <i>MCA</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit Bty 1</i>
3. ADDRESS OF OPERATOR <i>P. O. Box 460, Hobbs, New Mexico 88240</i>	9. WELL NO. <i>64</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2615' FSL & 2610' FNL of Sec. 20, T-17S, R-32E, in Lea County, N. Mex.</i>	10. FIELD AND POOL, OR WILDCAT <i>Malisman G-5A Reproc</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 20, T-17S, R-32E</i>
15. ELEVATIONS (Show whether DF, ET, CR, etc.) <i>3997'</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was fraced by the following procedure.

Cleaned out open hole from 4032' to 4039'. Loaded hole from 4024' to 3687' with explosives approx 4000#. After explosion drilled & cleaned out to 3698. Ran Hydraulic pumping equipment and placed well on production.

Before frac tested - 55 BO, 0 BW in 24 hrs. 2-8-69

after frac tested - 225 BO, 19 BW, 124.8 MCFG, GOR 554.7, on 9-28-69

18. I hereby certify that the foregoing is true and correct

SIGNED *Robert Gaur (f.i.)* TITLE *Adm. Section Chief*DATE *9-30-69*

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED _____

DATE _____

USGS-5 FILE

OCT 2 1969

MCA Partners

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER