

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SEE INSTRUCTIONS ON REVERSE SIDE  
(Other instructions on reverse side)

Budget Bureau No. 42-21424  
5. LEASE DESIGNATION AND SERIAL NO.

LC029905 B  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR Continental Oil Company	8. FARM OR LEASE NAME MCA Unit
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	9. WELL NO. 64
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2015' FSL & 2610' FWL of Sec. 20, T-17S, R-32E, in Lea County, N. Mex.	10. FIELD AND POOL, OR WILDCAT Malmon Reservoir G-5A Pool
14. PERMIT NO.	11. SEC., T., R., OR BLK. AND SUEVEY OR AREA Sec. 20, T-17S, R-32E
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 3997'	12. COUNTY OR PARISH Lea
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input checked="" type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to frac this well by the following procedures.

Go in hole with RBP & packer and test casing to locate suspected leak at 1,780'. If leak is found, squeeze with 150 sacks of class H cement. Drill out cement and run bit to TD 4039'. Place a total of 351' of case containing explosives from approx 4039'-3688'. Dump large size rock down casing & pea-gravel down annulus with fill to 3,626'. After shot, clean out to 3,688. Run producing equipment with SN set at 3,650.

U.S.G.S. - 5 MCA Pasture File.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Yeakley

TITLE Administrative Section Chief DATE 3-31-69

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

APR 2 1969  
DISTRICT ENGINEER