

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME MCA	
2. NAME OF OPERATOR Continental Oil Company		8. FARM OR LEASE NAME MCA Unit	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, NM 88240		9. WELL NO. 38	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2555' FNL & 2615' FWL of Sec 22		10. FIELD AND POOL, OR WILDCAT Maj. G-5A Repres.	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-175, R-32	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4000' GR		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

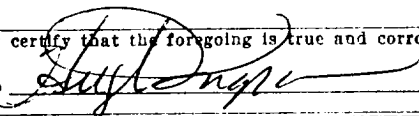
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was performed on this well. The work started 8-14-73 & was completed 8-28-73.

Fished rod & tubing. Squeezed open hole and 5 1/2" liner with 475 sacks of cement. Drilled out cement to PBTD of 3668'. Perf at 3596', 3600', 04, 34, 40, 44 and 3660' with one jet shot per ft. Treated perfs with 1,200 gals 15% acid followed with a 20,000 gal wt-40,000 sand frac. Place well on production. Well produced only water. Shut well in.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Admin. Supervisor

DATE 10-1-73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

USGS-5 FILE

MCA Pts 3

