Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.: LC-029509(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME: MCA Unit

2. NAME OF OPERATOR: Continental Oil Company

8. FARM OR LEASE NAME: MCA Unit

3. ADDRESS OF OPERATOR: P. O. Box 460, Hobbs, New Mexico

9. WELL NO.: 38

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 2555' FNL & 2615' FWL of Sec. 22, T-17S, R-32E, Lea Co, N. M.

10. FIELD AND POOL, OR WILDCAT: Wil. Bradley SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 22, T-17S, R-32E

12. COUNTY OR PARISH: Lea

13. STATE: N.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4000' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[ ]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other) Permit to Prod. Oil Well			[X]	(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is a former gas injection well and is now shut-in. It is proposed to clean out & stimulate as follows: Clean out & circ hole to TD. Treat 7th & 9th zone w/6,000 gals 15% LSTNE acid. Treat 6th zone w/20,000 gal. treated prod. H-SA Wtr. Containing 25# "Adomite Aqua" and 40# Ba-sperse per 1000 gal & 30,000# 20-40 Sand. Run prod. equipment and place on production.

18. I hereby certify that the foregoing is true and correct

SIGNED: J. E. Gladding TITLE: Administrative Supervisor DATE: 1-12-71

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS(5) File

MCA(3)

APPROVED
JAN 14 1971
ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side