

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(22x)-Hobbs

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029410B

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

2615' FSL & 2615' FEL, Sec. 30, T17S, R32E, J

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #161

9. API Well No.

30-025-12781

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Request TA Status

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 9/28/01 and is attached.

We wish to retain this wellbore for evaluation of future potential use either in the MCA Unit or up hole in other known productive horizons, including the Yates, Queen and Seven Rivers. This evaluation should be completed within the next 18-24 months.

TA Approved For 12 Months
Date 9/28/2002

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes Title Regulatory Specialist

Date 10/8/01

(This space for Federal or State office use)

Approved by Petroleum Engineer Title Petroleum Engineer

Date 12/14/2001

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

MCA 161 Daily Reports

On 9/14/01, Conoco received verbal approval from Gary Wink (OCD) and Joe Lara (BLM) to squeeze these wells as part of the TA work being done. See Daily Work Report listed below:

9/17/01

rig up Halliburton and test lines to 3500#. Held ok pressured casing to 500#'s. Held ok. Pumped 26 bbls. Down tbg. At 1.7 bpm at 1870#. Started on 14.8 # cement slurry at 1250#. Pumped 16 bbl cement slurry (70 sx cement.). Pumped 1bbls. of fresh and 15.5 bbls of 10# brine flush. shut down. ending # 1975#Top of cement at 3550'.

9/20/01

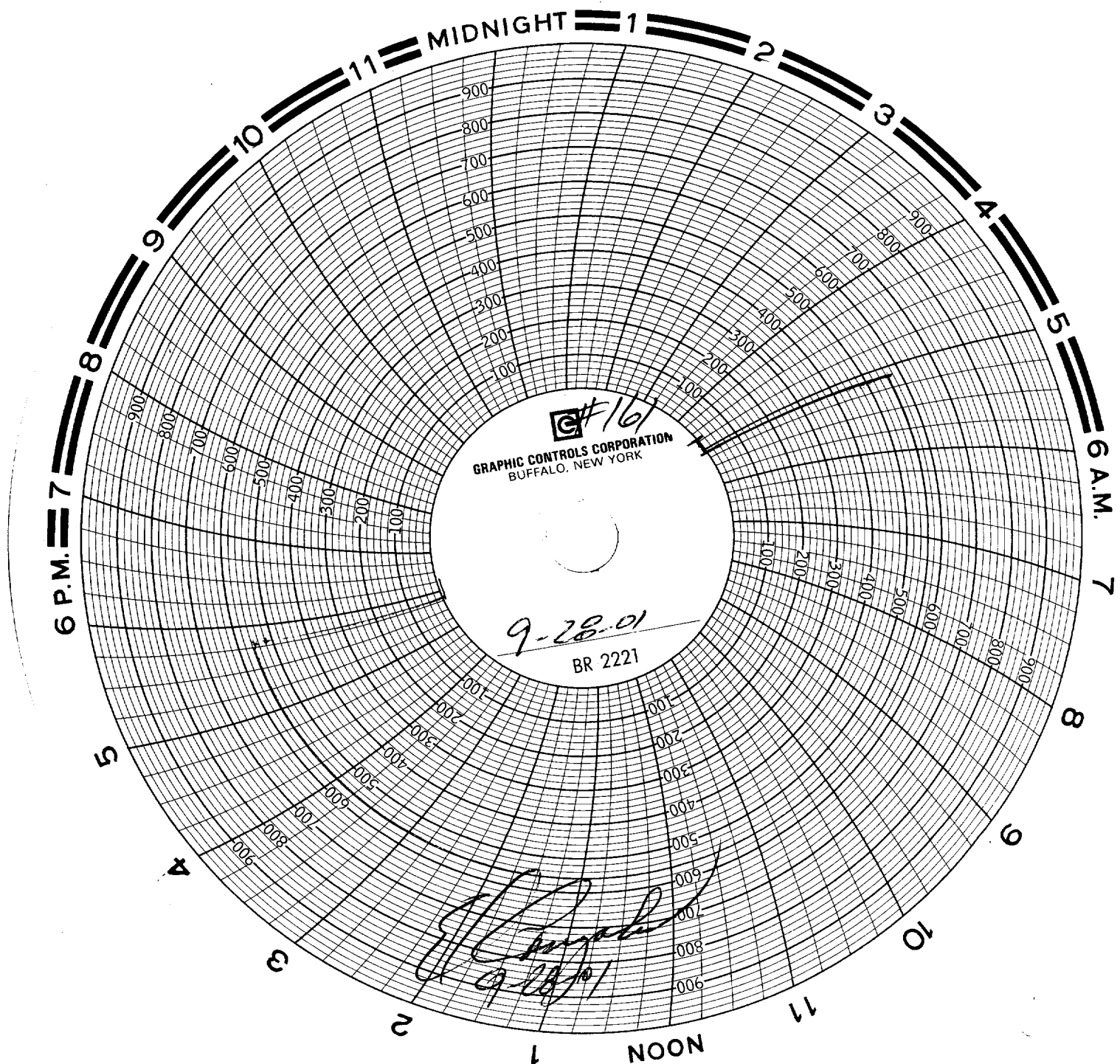
miru nubop and release packer and pooh w/packer and tbg. Rih w/tbg. And tag at 3480'. Shut down

9/21/01

pooh w/casing scraper. Rih w/CIBP to 3464'; would not set. Circ packer fluid. Pooh CIBP came off tubing. Rih w/new CIBP. CIBP set @ 1100'. SD

9/24/01

rig sand line drill and knock out CIBP @ 1100'. Rih to 3480' tagged top of cement. Pooh w/sand line drill rig down star tool. Rih w/114 jts of 2 3/8 tubing and 7 Otis packer w/knock out plug. Set packer @ 3470'. Release off on/off tool and lay down 2 3/8 tubing. Test casing to 500# for 15 min. Held ok. RD



MCA Unit
well No. 161
MARVEL FRANCO Pool Co.
9/28/01

RECEIVED
2001 OCT 17 AM 8:35
BIRMINGHAM
COMMERCIAL