

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well	5. Lease Designation and Serial No. LC 029410B
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 2615' FSL & 2615' FEL, Sec. 30, T17S, R32E, J	8. Well Name and No. MCA Unit #161
	9. API Well No. 30-025-12781
	10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Request TA Status	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco requests approval of Temporary Abandonment status for the above referenced well. A new, valid MIT was run on 9/28/01 and is attached.

We wish to retain this wellbore for evaluation of future potential use either in the MCA Unit or up hole in other known productive horizons, including the Yates, Queen and Seven Rivers. This evaluation should be completed within the next 18-24 months.

This Approval of Temporary
Abandonment Expires 10/18/06

14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	Date 10/8/01
Signed <u>Reesa Wilkes</u>	Title Regulatory Specialist	
(This space for Federal or State office use)		
Approved by _____	Title _____	Date OCT 15 2001
Conditions of approval if any:		

BLM(6), NMOCDS), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

MCA 161 Daily Reports

On 9/14/01, Conoco received verbal approval from Gary Wink (OCD) and Joe Lara (BLM) to squeeze these wells as part of the TA work being done. See Daily Work Report listed below:

9/17/01

rig up Halliburton and test lines to 3500#. Held ok pressured casing to 500#'s. Held ok. Pumped 26 bbls. Down tbg. At 1.7 bpm at 1870#. Started on 14.8 # cement slurry at 1250#. Pumped 16 bbl cement slurry (70 sx cement.). Pumped 1bbls. of fresh and 15.5 bbls of 10# brine flush. shut down. ending # 1975#Top of cement at 3550'.

9/20/01

miru nubop and release packer and pooh w/packer and tbg. Rih w/tbg. And tag at 3480'. Shut down

9/21/01

pooh w/casing scraper. Rih w/CIBP to 3464'; would not set. Circ packer fluid. Pooh CIBP came off tubing. Rih w/new CIBP. CIBP set @ 1100'. SD

9/24/01

rig sand line drill and knock out CIBP @ 1100'. Rih to 3480' tagged top of cement. Pooh w/sand line drill rig down star tool. Rih w/114 jts of 2 3/8 tubing and 7 Otis packer w/knock out plug. Set packer @ 3470'. Release off on/off tool and lay down 2 3/8 tubing. Test casing to 500# for 15 min. Held ok. RD

