form 3 160-5 June 1990)	DEPARTMENT O	DSTATES DF THE INTERIOR ID MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993		
	BUREAU OF LAN	ID MANAGEMENT	5. Lease Designation and Serial No.		
	SUNDRY NOTICES AN	D REPORTS ON WELLS	LC 029410B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and No. MCA Unit #161 9. API Well No. 30-025-12781 10. Field and Pool, or Exploratory Area Maljamar Grayburg/SA 11. County or Parish, State Lea, NM RE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION		
Do not u	use this form for proposals to drill or Use "APPLICATION FOR P	6. If Indian, Allottee or Tribe Name			
		TRIPLICA TE	7. If Unit or CA, Agreement Designation		
1. Type of We Oil Well	ell Gas Other Injection Well	8. Well Name and No.			
2. Name of O	•				
	Conoco Inc	1			
	d Telephone No. TA DR. STE. 100W, MIDLAND, TX				
	f Well (Footage, Sec., T. R. M. or Survey Description				
	2615' FSL & 2615' FEL				
			Lea, NM		
:n	CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA		
	TYPE OF SUBMISSION	TYPE OF ACTION			
	Notice of Intent	Abandonment	Change of Plans		
		Recompletion	New Construction		
	Subsequent Report	Plugging Back	Non-Routine Fracturing		
		Casing Repair	Water Shut-Off		
	Final Abandonment Notice	Altering Casing Other Casing Integrity Test	Conversion to Injection		
		Other Casing Integrity Test	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
	oposed or Completed Operations (Clearly state all pertinusurface locations and measured and true vertical dep	nent details, and give pertinent dates, including estimated date of starting oths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,		
The follow:	sed to perform a casing integrity test on t ing procedure will be followed: H w/injection equipment	the subject well in preparation for requesting tempor	ary abandonment status approval.		
1. FOOI	arms with the second				

- 2. Set a CIBP within 100' of top perf
- 3. Notify the BLM/OCD 24 hours before pressure testing casing to 500 psi for 30 minutes
- 4. RIH w/tubing and circulate packer fluid
- 5. POOH w/tubing and fill hole with packer fluid

When completed, the chart from the CIT will be submitted with request for TA status.

Conoco previously asked for P&A approval for this well; however, OXY will not approve the project, so we are pursuing TA approval instead.

4. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes Title Regulatory Specialist		Date	8/2/01
Signed Telso Wilbos				
(This space for Federal or State office use)				-
Approved by	Title		Date	: 1
.,		et i i i i i i i i i i i i i i i i i i i		•;
LM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FI	ELD, FILE ROOM			

or representations as to any matter within its jurisdiction.